Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD

OIL CONSERVATION DIVISION P.O. Box 2088

MAY 22 '89

Santa Fe, New Mexico 87504-2088

Operator I.	E	QUEST TO TF	FOR A	LLOWA	ABLE AI	ND AUTHOR	RIZATIO BAS	O. C. 1 N AKTESIA, OR					
Operator					Weil API No.								
Pacific Ente			 		<u> </u>	······································							
10 Desta Dr. Reason(s) for Filing (Check proper	Suite 5	00 Wes	t, Mic	lland,		79705							
New Well	DOX)	Channa	in Transpo		lX)	Other (Please ex	plain)		· · · · · · · · · · · · · · · · · · ·				
Recompletion	Oil	Change	Dry Ga			Change of	opera	tor name fi	com				
Change in Operator								derra Resources. Inc.					
If change of operator give name		icac Ons	Conden	1841E		Effective	Date:	April 24.	1989				
and address of previous operator	N/A		*										
II. DESCRIPTION OF WELLERSE Name	ELL AND LI	EASE								•			
•		Well No. Pool Name, Incl				ion		nd of Lease					
Ross Draw Unit		8 Ross Drav				camp	rederal or Fee	Federal or Fee NM05543					
Unit LetterF	: 16	50											
Oint Detter1	<u> </u>	20	_ Feet Fro	om The	North	Line and _165(0 ·	Feet From The	East	Line			
Section 2.7 Tox	vnship 269	<u>s</u>	Range	30E		, NMPM,	Eddy	<u> </u>		County			
III. DESIGNATION OF THE	RANSPORT	ER OF C	IL ANT	NATI	IRAL GA	. c	_						
Traine of Additionized Transporter of (NI [or Conde		X	Address (Give address to w	hich appro	ved copy of this form	n is to be ear	e()			
Koch Services, Inc.	Och Services, Inc.												
Name of Authorized Transporter of Casinghead Gas or Dry Gas					The second of th					4 u)			
Fl Paso Natural Gas If well produces oil or liquids,		10	1	,	P.O.	<u>Box 1492,</u>	El Pa	so, Texas	79970	•			
give location of tanks.	Unit F	Sec. 27	Twp.		Is gas act	ully connected?		en?					
If this production is commingled with		her lease or	26S	30E	ling order o	Yes	ـــــــــــــــــــــــــــــــــــــ	3-27-	-80				
IV. COMPLETION DATA			poor, give	Containing	ing order n	umber:							
Designate Type of Complete	ion - (X)	Oil Well	Ga	s Well	New We	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v			
Date Spudded	Date Com	pl. Ready to	Prod.		Total Dep		.L	P.B.T.D.		L			
Clausia (D.C. Disc. D.C. D.C.								1.2.1.2.					
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth					
Perforations							· <u> </u>						
								Depth Casing Si	hoe				
	7	UBING.	CASINO	AND	CEMENT	TING RECOR	<u> </u>						
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKO OFFICIA					
					DLI III SEI			SACKS CEMENT					
										······································			
. TEST DATA AND REQU	EST FOR A	LLOWA	DIE		·								
				and must b	ha aqual to								
Pate First New Oil Run To Tank	arka rrindsi E	st be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)											
				ĺ		(1 10 W) P.	ην, guaityt,	E14.)					
ength of Test	Tubing Pres	sure			Casing Pres	sure		Choke Size					
ctual Prod. During Test													
ictual Frod. During Test	Oil - Bbls.			[Water - Bbls.			Gas- MCF					
7.4.0. *******									tost	ID3			
GAS WELL									6 -	9-84			
ctual Prod. Test - MCF/D Length of Test					Bbls. Condensate/MMCF			Gravity of Condensate Chay					
sting Method (pitot, back pr.)	Tubing Pres	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
The state of the s	7 doing 11cs												
I. OPERATOR CERTIFI	CATE OF	COMPI	TANCI	- 1				1					
I hereby certify that the rules and reg	ulations of the C	Dil Conserva	tion		(OIL CONS	SERV	ATION DIV	/ISION	 			
Division have been complied with and that the information given above							_		NOIOIA				
is true and complete to the best of my	knowledge and	l belief.			Data	Approved	J	UN 6 1989	9				
11.1-1):1	<u> </u>			į į	Dale	Thhiosea							
Signature					ByORIGINAL SIGNED BY								
Signature Robert Williams Accountant					MIKE WILLIAMS								
Printed Name	Title				TitleSUPERVISOR, DISTRICT IT								
May 16, 1989	(915) 68		1	11116		•						
A-MI-		Telephy	one No	- 11									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- ') Separate Form C-104 must be filed for each pool in multiply completed wells.