

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other In tions on
revers de)Form approved.
Budget Bureau No. 42-R1425.

30-015-23054

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> RECEIVED DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. NM-10774		
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> NOV 5 1979 SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
2. NAME OF OPERATOR Robert N. Enfield ✓			7. UNIT AGREEMENT NAME		
3. ADDRESS OF OPERATOR P. O. Box 2431, Santa Fe, New Mexico 87501			8. FARM OR LEASE NAME Mona Lisa Comm.		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1660 FWL, 1650 FNL, Sec. 18, T-25-S, R-27-E At proposed prod. zone Morrow			9. WELL NO. 1		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 15 Miles South of Carlsbad			10. FIELD AND POOL, OR WILDCAT White City Penn		
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1650'			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18, T-25-S, R-27-E U-L-F		
16. NO. OF ACRES IN LEASE 159.02			12. COUNTY OR PARISH Eddy		
17. NO. OF ACRES ASSIGNED TO THIS WELL 637.88			13. STATE NM		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1 Mile			20. ROTARY OR CABLE TOOLS Rotary		
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3181.9 GR			22. APPROX. DATE WORK WILL START* 11-15-79		

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
27-1/2"	20"	94#	440'	Circ. cement to surface
17-1/4"	13-3/8"	54.5#	2100'	Circ. cement to surface
12-1/4"	9-5/8"	40# - 43.5#	8800'	Circ. Cement to surface
8-1/2" (2400')	7" liner	26#	11000'	Circ. Cement
6-1/4" (1100')	4-1/2" liner	13.50#	11900'	Circ. Cement

If Hole Conditions Permit:

1. Drill size hole and set casing as indicated above.
2. DST any shows of oil and/or gas.

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U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Robert N. Enfield TITLE Operator DATE 10/8/79
(This space for Federal or State office use)PERMIT NO. _____ APPROVAL DATE 11-2-79APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

N MEXICO OIL CONSERVATION COMMISS.
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
 Supersedes C-128
 Effective 1-1-65

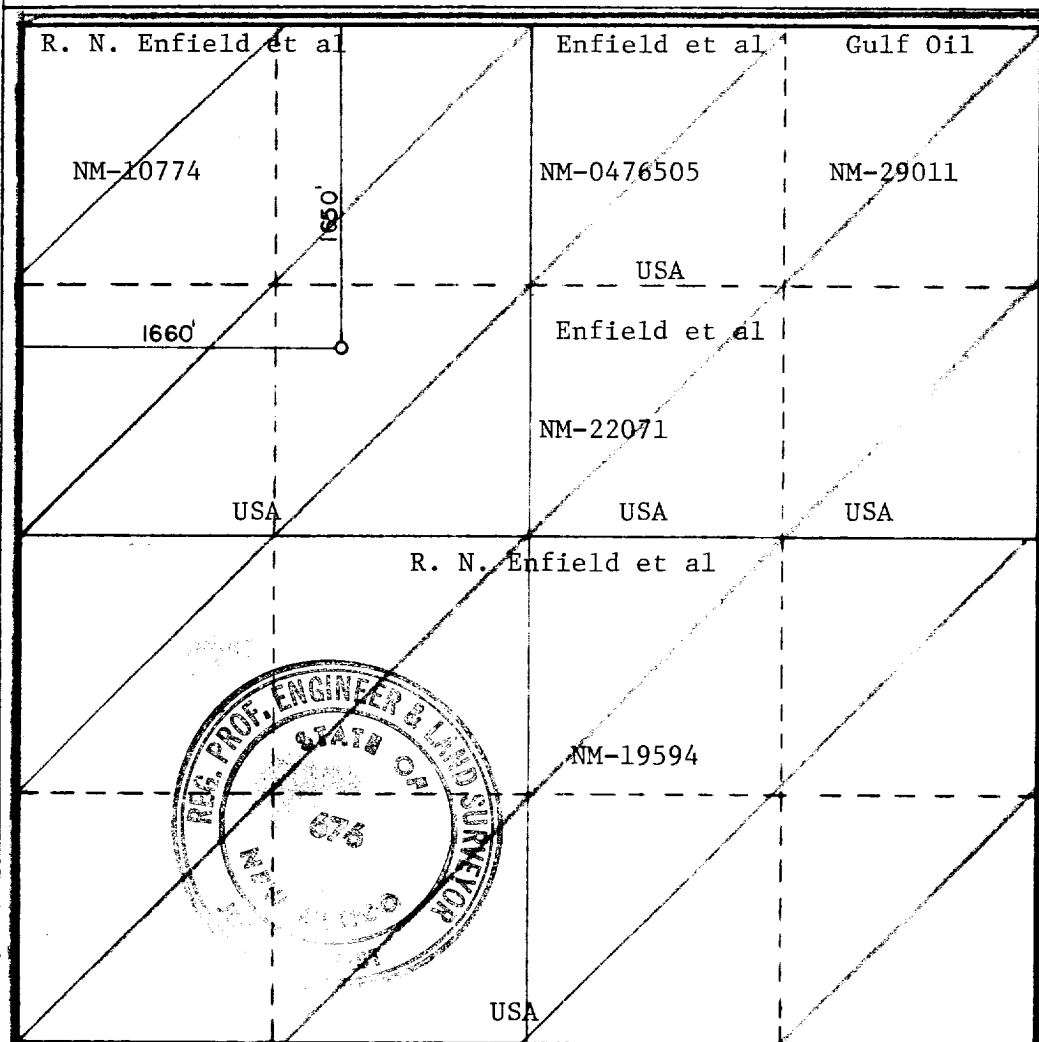
All distances must be from the outer boundaries of the Section.

Operator ROBERT ENFIELD			Lease Mono Lisa Com.			Well No. 1		
Unit Letter F	Section 18	Township 25 South		Range 27 East	County Eddy			
Actual Footage Location of Well: 1650 feet from the North line and 1660 feet from the West line								
Ground Level Elev. 3181.9	Producing Formation Morrow			Pool White City Penn		Dedicated Acreage: 640 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all leases be consolidated by communitization, unitization, forced pooling, or otherwise? Yes ☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Robert N. Enfield

Position

Operator

Company

Robert N. Enfield

Date

October 8, 1979

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

October 2, 1979

Registered Professional Engineer and/or Land Surveyor

Certificate No. John W. West

676

Ronald J. Eidson 3239



N.M.O.C.D. COPY

United States Department of the Interior

GEOLOGICAL SURVEY

P. O. Drawer U
Artesia, New Mexico 88210

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O. C. C.
ARTESIA, OFFICE

November 2, 1979

Robert N. Enfield
P. O. Box 2431
Santa Fe, New Mexico 87501

Gentlemen:

ROBERT N. ENFIELD
Mona Lisa Comm No. 1
1650 FNL 1660 FWL Sec. 18 T.25S R.27E
Eddy County Lease No. NM 10774

Above Data Required on Well Sign

Your APPLICATION FOR PERMIT TO DRILL the above-described well to a depth of 11,900 feet to test the Morrow is hereby approved subject to compliance with the OIL AND GAS OPERATING REGULATIONS (30 CFR 221) and the following conditions:

1. Drilling operations authorized are subject to compliance with the attached General Requirements for Oil and Gas Operations on Federal Leases, dated July 1, 1978.
2. Prior to commencing construction of road, pad, or other associated developments, operator will provide the dirt contractor with a copy of the Surface Use Plan and these Conditions of Approval including the attached General Requirements.
3. Submit a Daily Report of Operations from spud date until the well is completed and the Well Completion Report (form 9-330) is filed. The report should not be less than 8" x 5" in size and each page should identify the well.
4. All permanent above-ground structures and equipment shall be painted in accordance with the attached Painting Guidelines. The color used should simulate Sandstone Brown (Federal Standard No. 595A, color 20318 or 30318).
5. Before drilling below the 13-3/8" casing, the blowout preventer assembly will consist of a minimum of one annular type and two ram type preventers.
6. A kelly cock will be installed and maintained in operable condition.



7. After setting the 13-3/8" casing string and before drilling into the Wolfcamp formation, the blowout preventers and related control equipment shall be pressure tested to rated working pressures by an independent service company. Any equipment failing to test satisfactorily shall be repaired or replaced. This office should be notified in sufficient time for a representative to witness the tests and shall be furnished a copy of the pressure test report.
8. Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be installed and operating before drilling into the Wolfcamp formation and used until production casing is run and cemented. Monitoring equipment shall consist of the following:
 - (1) A recording pit level indicator to determine pit volume gains and losses.
 - (2) A mud volume measuring device for accurately determining mud volume necessary to fill the hole on trips.
 - (3) A flow sensor on the flow-line to warn of any abnormal mud returns from the well.
9. Notify the Survey in sufficient time to witness the cementing of the 13-3/8" and 9-5/8" casing.
10. Cement behind the 20" and 13-3/8" casing must be circulated.
11. Please have anyone contacting the Survey in regard to this well to identify the well with all of the information required above for the well sign.

Sincerely yours,

George H. Stewart
George H. Stewart
Acting District Engineer

ATTACHMENT "A"

SURFACE USE PLAN

Robert N. Enfield
Mona Lisa Comm. No. 1

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1. Areal Road Map: Attached topographic map shows the existing road 300 feet due west of the location. We intend to build a road 300 feet due east to the southwest corner of the drilling pad.
2. Location of Existing Wells: The nearest existing well is over one mile northwest of the location.
3. Proposed Well Mat:
 - a. Mat Size: 285' x 220'.
 - b. Surface: Will be topped with 6' - 8' of caliche, watered and compacted. Caliche will be purchased by dirt contractor.
 - c. Reserve Pit: 120' x 165' pit lined with plastic.
 - d. Cut and Fill: Nominal.
 - e. Drill Site Layout: Attachment shows position of equipment and pits at drill site.
 - f. Setting and Environment:
 - (1) Terrain: flat. Attached topographic map.
 - (2) Soil: Sandy gypsum
 - (3) Vegetation: Sparse vegetation, being mostly semi-desert plants, with very little grass.
 - (4) Surface Use: Cattle grazing.
 - (5) Other: The location is a low environmental risk area.
 - g. Distances To:
 - (1) Ponds and Streams: There are no surface waters within one mile.
 - (2) Water Wells: There are no water wells within 1/2 mile.

(3) Residences and Buildings: There are no houses in the area of the location.

(4) Arroyos, Canyons, Hills, Etc.: See attached topographic map.

h. Well Sign: Sign identifying and locating well will be maintained at the drill site commencing with the spudding of the well.

i. Open Pits: All pits containing mud or other liquids will be fenced or guarded.

4. Roads:

a. Existing Roads: All existing roads within three miles of well site are shown on an attachment.

b. Planned Roads: 300 feet

c. Fences, Gates and Cattle Guards: None Needed

5. Tank Battery: This is a gas prospect and no tank battery is anticipated.

6. Lease Pipelines:

a. Existing: None

b. Planned: None

7. Water Disposal: Well cuttings will be disposed in reserve pit. Barrel trash containers to be in accessible locations within drill site area during drilling and completion procedures. All detrimental waste will be hauled away, burned or buried with a minimum cover of 24" of dirt. A burn pit will be located adjacent, but separate, to the reserve pits. If well is productive, maintenance waste will be placed in special trash cans and hauled away. Any produced water will be collected in tanks and hauled to an approved disposal system.

8. Water Supply: Water will be trucked from the nearest commercial source.

9. Archaeological Resources: None were observed.

Robert N. Enfield
Mona Lisa Comm. No. 1

10. Restoration of Surface: If well is productive, pits will be backfilled and leveled as soon as practical. The plastic pit liner will be placed in the bottom of the pit before backfilling. Upon final abandonment the well site will be leveled and cleaned and the road ripped, with land returned as near as practical to original condition.
11. Operator's Representatives: Field personnel who can be contacted concerning compliance of this Surface Use Plan are as follows:

Drilling and Production:

James F. O'Briant
306 Building of the Southwest
Midland, Texas 79701

Robert N. Enfield
P. O. Box 2431
Santa Fe, New Mexico 87501

OR

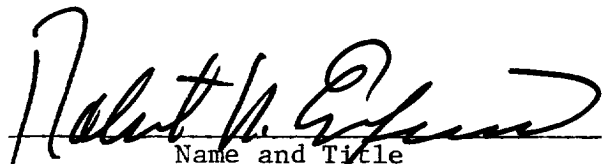
Office Phone - (915) 683-5511
Home Phone - (915) 692-8907

Office Phone - (505) 988-2863
Home Phone - (505) 982-0092

12. Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Robert N. Enfield and his contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

10-8-79
Date

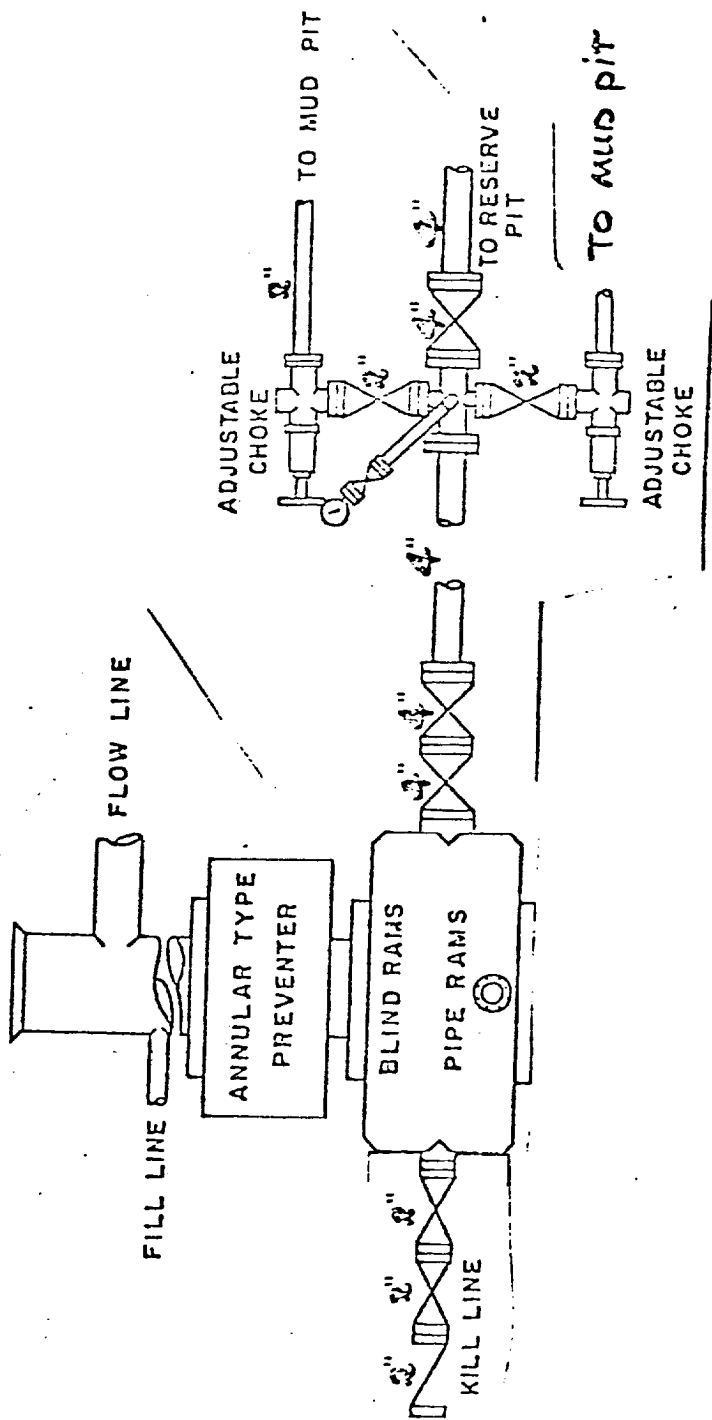

Name and Title
Robert N. Enfield, Operator

ATTACHMENT "B"

SEVEN-POINT PLAN FOR WELL CONTROL

Robert N. Enfield
Mona Lisa Comm. No. 1

1. Surface Casing: 20', 94# per foot, set at approximately 440' cemented to the surface.
2. Casinghead Flanges: 20" upper flange, series 600, 2,000 psi working pressure; 12" upper flange, series 900, 3,000 psi working pressure; 11' upper flange, series 1500, 5,000 psi working pressure.
3. Intermediate Casing: 13-3/8", 54.5# per foot. Set at 2100' and circulated to surface; 9-5/8", 40-43.5# per foot. Set at 8800' and circulated to surface.
4. Blowout Preventers: Refer to attachment.
5. Auxiliary Equipment: A choke manifold along with normal equipment associated with a rig of this size.
6. Anticipated Bottom Hole Pressures: 7000 psi based on pressure gradients established from drillstem tests of other wells in the area.
7. Drilling Fluid:
 - Surface: fresh water spud mud
 - 13-3/8": Sat. brine
 - 9-5/8" : fresh water mud with loss circulation material
 - 7" liner: salt water mud
 - 4½" liner: salt water mud with brine



Standard BOP and Choke Assembly

1500 Series

1/17/73

