

N. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

FEB 11 1980

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	L-4687

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State GG Com.
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>15</u> TOWNSHIP <u>25-S</u> RANGE <u>28-E</u> NMPM.	10. Field and Pool, or Wildcat <u>Und. Morrow</u>
11. Elevation (Show whether DF, RT, GR, etc.) 2988.3 GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to a TD of 9730' and ran 9-5/8" 47# LT&C casing to 626' and 53.5# LT&C casing set at 9730'. Cemented in two stages. DV tool set at 7699'. Cemented first stage with 460 sx Trinity lite with 5# Gilsonite and 1/4# Flocele and 250 sx Class H cement. Plugged down 7:00 A.M. 1-16-80. Circulated 54 sx above DV tool. Cemented second stage with 1800 sx Halco Lite cement with 5# Gilsonite and 1/4# Flocele and 15# salt/sx and 150 sx Class H cement. Plugged down 3:00 P.M. 1-16-80. Top of cement found by temp survey at approx. 2108'. WOC 48 hrs. Drill cement at 9650'. Test casing with 1200# for 30 min. Test OK. Reduced hole to 8-1/2" and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Assistant Admin. Analyst DATE 2-7-80

APPROVED BY W. A. Gussett TITLE SUPERVISOR, DISTRICT II DATE FEB 12 1980

CONDITIONS OF APPROVAL, IF ANY:

0+4 NMOCDA, 1-Hou, 1-Susp, 1-BD