

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-4687	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		RECEIVED	
2. Name of Operator		APR 28 1980	
Amoco Production Company			
3. Address of Operator		O. C. D.	
P. O. Box 68 Hobbs, NM 88240			
4. Location of Well		ARTESIA, OFFICE	
UNIT LETTER <u>L</u> 1980 FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM			
THE <u>West</u> LINE, SECTION <u>15</u> TOWNSHIP <u>25-S</u> RANGE <u>28-E</u> NMPM.			

7. Unit Agreement Name
8. Farm or Lease Name
State GG Com
9. Well No.
1
10. Field and Pool, or Wildcat
Und. Atoka
12. County
Eddy

15. Elevation (Show whether DF, RT, GR, etc.)
2988.3 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly State all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 4-1-80. Ran tubing, packer, and tailpipe. Packer set at 11963'. Perforated 11864'-68', 11871'-76', 11912'-16' with 2 JSPF. Acidized with 1932 gal. 7-1/2% MS acid with 2 gal I 15 and 2 gal clay master and 1-1/2 gal FR-20 and 165 SCF Nitrogen per bbl. Currently flow testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Admin. Analyst DATE 4-24-80

APPROVED BY W.A. Gussert TITLE SUPERVISOR, DISTRICT II DATE APR 29 1980

CONDITIONS OF APPROVAL, IF ANY: