

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

MAY 13 1980

Form C-103
Revised 10-1-78

O. C. D.
ARTESIA, OFFICE

~~CORRECTED REPORT~~

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-4687

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator		
Amoco Production Company		
Address of Operator		
P. O. Box 68 Hobbs, NM 88240		
Location of Well		
UNIT LETTER	1980	FEET FROM THE South LINE AND 660 FEET FROM
THE West	LINE, SECTION 15	TOWNSHIP 25-S RANGE 28-E NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
State GG Com
9. Well No.
1
10. Field and Pool, or Wildcat
Und. Atoka
12. County
Eddy

15. Elevation (Show whether DF, RT, GR, etc.)
2988.3 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 4-1-80. Ran tubing, packer, and tailpipe. Packer set at 11963'. Perforated 11864'-68', 11871'-76', 11912'-11916', with 2 JSPF. Acidized with 1932 gal. 7-1/2% MS acid with 2 gal. 1 15 and 2 gal. clay master and 1-1/2 gal. FR-2 and 165 SCF Nitrogen per bbl. Flowed and swabbed no oil and 36 bbls. load water with a 5'-25' flare over a 7 day period. Killed well. Ran a cast iron bridge plug set at 11790'. Capped with 35' cement. Perforated 11064'-11080' with 4 JSPF. Swab tested 20 hours in 3 days and recovered no oil and 26 bbl. water with no flare.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Admin. Analyst DATE 5-12-80

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE MAY 13 1980

CONDITIONS OF APPROVAL, IF ANY: