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Form O-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FEB 25 1981

1. Indicate Type of Lease	
State ☒	Fee ☐
2. State Oil & Gas Lease No.	
L-4687	

1a. TYPE OF WELL						ARTESIA, OFFICE	
b. TYPE OF COMPLETION							
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐							
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER P X A							
2. Name of Operator						3. Unit Agreement Name	
Amoco Production Company						4. Name of Lease Name	
3. Address of Operator						5. Well No.	
P. O. Box 68 Hobbs, NM 88240						1	
4. Location of Well						10. Field and Pool, or Wildcat	
						Wildcat Bone Springs	
UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM						12. County	
THE West LINE OF SEC. 15 TWP. 25-S RGE. 28-E NMPM						Eddy	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
12-10-79		2-28-80		P X A 2-24-81		2988.3 GL	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
13690		Surface				Rotary Tools Cable Tools	
						O-TD	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
Dry hole						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Comp Neutron Formation Density; Dual Laterolog Micro SLF						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
20"		94#		408'		26"	
13-3/8"		61#		2530'		17-1/2"	
9-5/8"		47#, 53.5#		9730'		12-1/4"	
						CEMENTING RECORD	
						750 SX Class C	
						2000 SX Lite, 300 SX Class C	
						2660	
						AMOUNT PULLED	
						110 SX	
						115 SX	
						2050'	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
7-7/8"		9245'		12195'		820 SX	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Dry hole				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
						Abandoned	
Date of Test		Hours Tested		Choke Size		Prod'n. Per Test Period	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.	
						Gas - MCF	
						Water - Bbl.	
						Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED		TITLE				DATE	
Gerald L Foshee		Admin. Analyst				2-24-81	

0+4-NMOCD, A 1-Hou 1-Susp 1-W. Stafford, Hou 1-GLF

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured in feet. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 11672	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 11802	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____ 6300	T. Wingate _____	T. _____
T. Wolfcamp _____ 9565	T. _____	T. Chinle _____	T. _____
T. Penn. _____ 11424	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from None to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	408	408'	Anhydrite	13104'	13155'	51'	Lime X shale
408'	804	396	Dolomite X anhydrite	13155'	13236	81	Lime X shale X sand
804	1125	321	Lime X dolomite	13236	13436	200	Lime X sand
1125	2286	1161	Lime X salt X sand	13436	13634	198	Lime X shale X sand
2286	2511	225	Lime X salt	13634	13690		Lime X shale
2511	2530	19	Lime X shale				
2530	4357	1827	Lime X sand				
4357	6626	2269	Lime X shale				
6626	7395	769	Lime X sand				
7365	12200	4835	Lime X shale				
12200	12210	10	Lime				
12210	12804	594	Lime X shale				
12804	12887	83	Lime X shale X chert				
12887	12936	49	Chert				
12936	13029	93	Lime X shale				
13029	13104	75	Shale				