

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2018  
SANTA FE, NEW MEXICO 87501

RE-ENTRY

RECEIVED BY

JUN 17 1985

O. C. D.  
ARTESIA, OFFICE

Form C-101  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

5A. Indicate Type of Lease

STATE ☒ FEE ☐

5. State Oil & Gas Lease No.  
LG 9691

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well

OIL WELL ☒

GAS WELL ☐

OTHER RE-ENTRY ☒

SINGLE ZONE ☐

MULTIPLE ZONE ☐

2. Name of Operator

Myco Industries Inc.

3. Address of Operator

207 S. 4th Street Artesia, NM 88210

4. Location of Well

UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE

AND 660 FEET FROM THE West LINE OF SEC. 15 TWP. 25-S RGE. 28-E NMPM

7. Unit Agreement Name

8. Farm or Lease Name

Myco State 15

9. Well No.

1

10. Field and Pool, or Wildcat

Und. Bone Springs

12. County

Eddy

11. Elevations (Show whether DF, KT, etc.)

2988.3' GL

21A. Kind & Status Plug. Bond

Blanket

19. Proposed Depth

7500'

19A. Formation

Bone Springs

20. Rotary or C.T.

Reverse Unit

21B. Drilling Contractor

M & W

22. Approx. Date Work will start

June 18, 1985

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
(OLD) 26"	20"	Conductor 94#	408'	750-Sxs	Circulated
(OLD) 17 1/2"	13-3/8"	61# ST&C	2530'	2000-Sxs	Circulated
(OLD) 12 1/4"	9-5/8" **	47#, 53 1/2#	9730'	2660-Sxs	2108' (Temp Sur)
(OLD) 8 1/2"	7-5/8"	Liner	12,195'	820-Sxs	Tied to 9-5/8"
(Old) 6 1/2"	Open Hole	-	12,675'	CIBP @ 12,195'	

\*\* 9-5/8" Shot & Pulled from 2050'

This well was formally operated by Amoco Production Co. and was spudded as a Morrow test on 12-10-79. TD was 13,690' and the well was P&A on 2-24-81.

It is proposed to re-enter and clean out with a 12 1/4" & a 8 1/4" bit to the top of the CIBP reported set at 7500' in order to test the Upper Bone Springs and the Delaware Zones.

There are no plans to run any new casing at this time. A 3000# manual BOP will be installed on the 13-3/8" before work commences down hole.

The Artesia Office-NMOCD will be notified 24-Hrs. in advance.

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 12-18-85  
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

igned A. N. Muncy Title Engineer

Date 6/14/85

(This space for State Use)

Original Signed By

Les A. Clements

Supervisor District II

APPROVED BY

DATE

JUN 18 1985

CONDITIONS OF APPROVAL, IF ANY:

Notify N.M.O.C.C. in sufficient time to wire.

Running #Cmt Bend Log of 9 5/8" Coo

All distances must be from the outer boundaries of the Section.

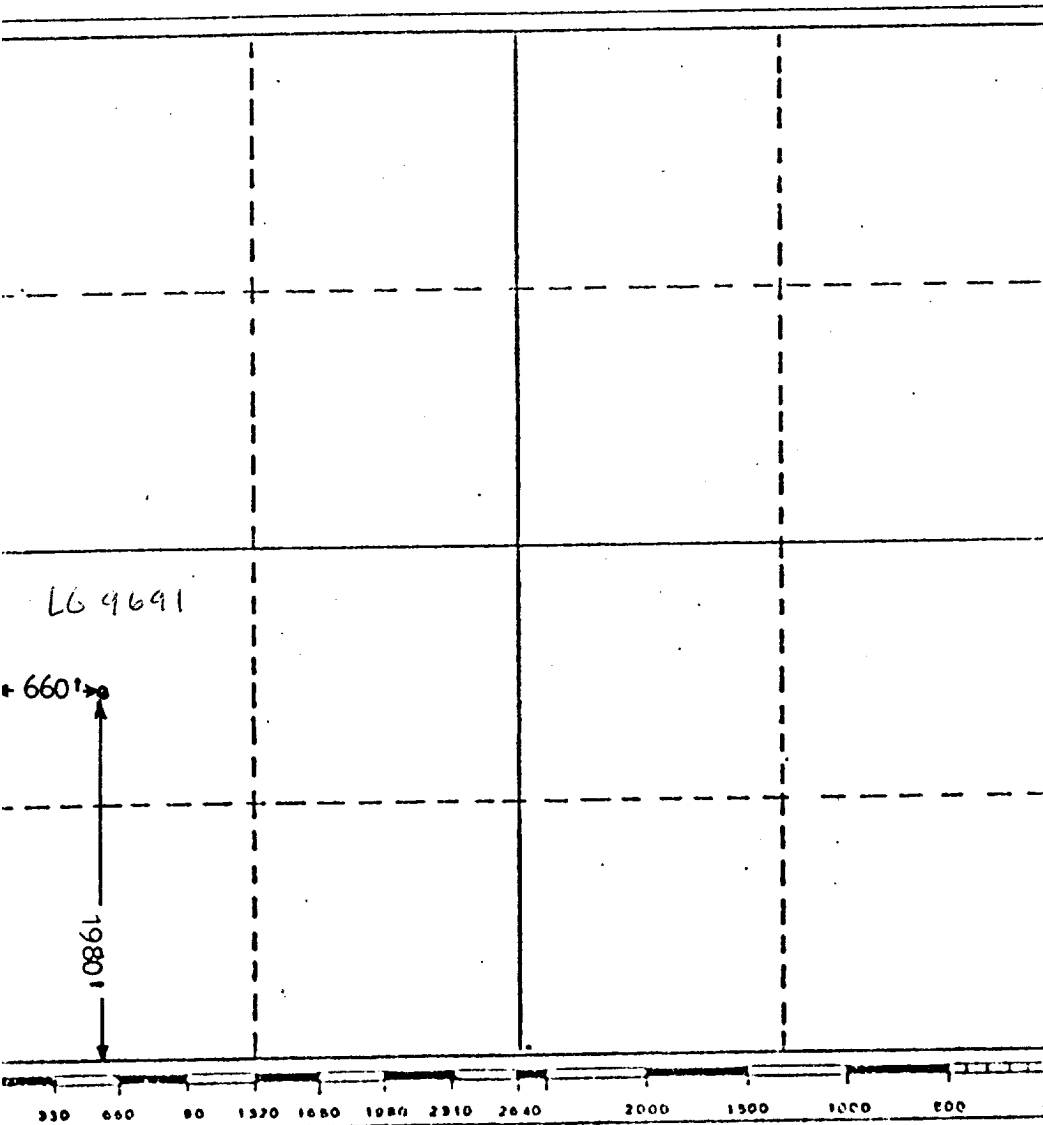
Operator <b>MYCO INDUSTRIES INC.</b>		Lease <b>MYCO STATE 15</b>		Well No. <b>1</b>
Section <b>15</b>	Township <b>25-SOUTH</b>	Range <b>28-E</b>	County <b>EDDY</b>	
Actual Footage Location of Well: <b>660</b> feet from the <b>WEST</b> line and <b>1980</b> feet from the <b>SOUTH</b> line				
Bound Level Elev. <b>988.3' GL</b>	Producing Formation <b>Bone Springs</b>	Pool <b>UND. BONE SPRINGS</b>	Dedicated Acreage: <b>40</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name **A. N. Muncy**

Position **Engineer**

Company **Myco Industries Inc.**

Date **6-14-85**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

PLEASE REFER TO ATTACHED COPY OF ORIGINAL PLAT

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION

Form  
Superseded 1-1-74  
10-1-73

All distances must be from the outer boundaries of the section.

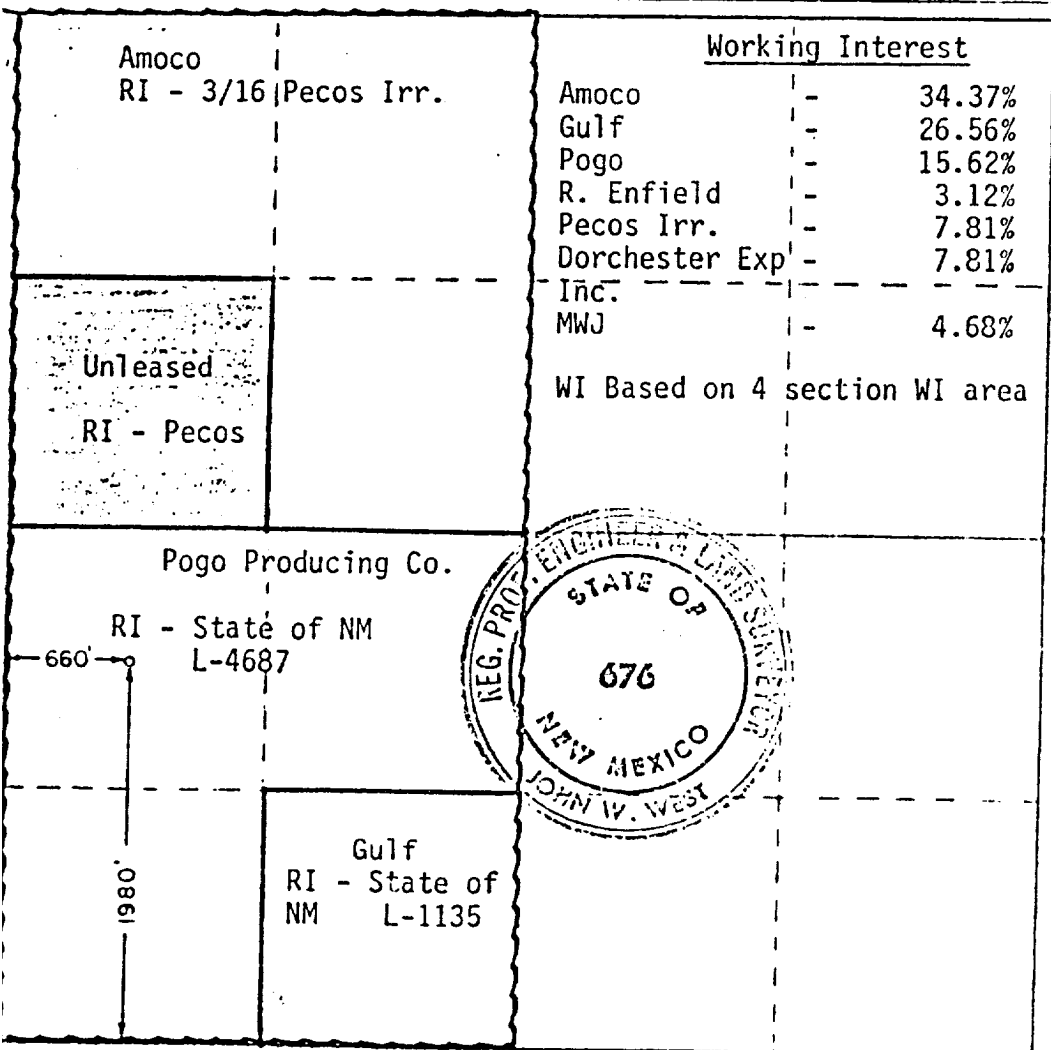
AMOCO PRODUCTION CO.		State: GG, Comp.	
Unit Letter: L	Section: 15	Township: 25 South	Range: 28 East
Actual Surface Location of Well:			
1930	feet from the South	650	feet from the West
Ground Level Elev. 2988.3	Producing Formation: Morrow	Wildcat Morrow	RECEIVED NOV 16 1979

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereon (as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated (use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: Bob Davis  
Title: Assistant Admin. Analyst  
Company: Amoco Production Company  
Date: 11-15-79

I hereby certify that the well location shown on this plat was located from the notes of a survey made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Signature: John W. West  
Title: Surveyor  
Date: Nov 14, 1979

Witness: Patrick A. Rompro  
Title: Secretary