STATE OF NEW MEX		OIL			N DIVIS IN		Form C-101	
NO. OF COPICO ALCEIVED					8 RECEIVED	BY	Revised 10	
DISTRIBUTION		SAL	NTA FE, NEW 1	NE			5A. Indicat	Type of Lease
SANTA FE FILE	30				JUN 17 ¹⁹	185	1	
	2		RE-ENTRY	Y				6 Gas Loaso No. 9691
LAND OFFICE					O. C. D		k	TTTTTTTTTTTTT
OPERATOR					ARTESIA, OF	FICE	A//////A	
	ON FOR PE	RMIT TO	DRILL, DEEPEN	<u>, 0</u>	R FLUG BACK		VIIIII	annan
la. Type of Work							7. Unit Agr	eement Name
	1		DEEPEN		PLUG	ВАСК		
b. Type of Well	_	יות תח		_			8. Farm or 1 Marco	o State 15
OIL XX GAS WELL	нто	RE-EN	TRY X			ZONE		
2. Name of Operator	Transtat	og Tro	8-	~	1800 tomi	-	9. Well No. 1	
	Industri	es inc.	8-	~ (<u> </u>			
3. Address of Operator	c /+h c+	root Art	esia, NM 8821	n	1 -60k# -3	*<.		nd Pool, or Wildcat
207	5. 401 50	Teet Art	Cola, NH OORT				Und.	Bone Springs
4. Location of Well UNIT LETT	renL	Loc.	ATED 1980	. 75	ET FROM THE SOUT	thLINE	())))))	
660	West		15		25-9 25	3-E		MMMM
AND FEET FROM	A THE		E OF SEC.	WT	25-S 28		777777	mhtttttt
//////////////////////////////////////	IIIIII;	IIIIII		$\prime\prime\prime$			12. County Eddy	
,11111111111111	<i>\\\\\\\</i>	<i>††††††</i>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	77,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	++++++++	Laay	:////////
HHHHHHHH	////////	HHHH		$\prime\prime\prime$	///////////////////////////////////////	IIIIIII	IIIIII	
	HHH	HHH	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	$\frac{1}{10}$	Froposed Depth.	19A. Formatic	illilli	20, Rotary or C.T.
					7500			Reverse Unit
1. Elevations (Show whether D	Tim		& Status Plug. Bond		B. Drilling Contractor	Bone Spr		. Date Work will start
2988,3 [†] GL	, , , , , , , , , , , , , , , , , , , ,	Blank	-	1	1 & W			18, 1985
		Diank					1 0 uno	10, 1705
23.		PI	ROPOSED CASING A	ND (CEMENT PROGRAM			
		0.4.5111.5						
SIZE OF HOLE	SIZE OF		WEIGHT PER FOO		SETTING DEPTH		CEMENT	EST. TOP
(OLD) 26"	20"	the second se	Conductor 94	<i>#</i>	4081	750-Sx		Circulated
$(OLD) 17\frac{1}{2}"$	13-3/8"	**	61# ST&C		25301	2000-S		Circulated
(OLD) $12\frac{1}{4}$ "	9-5/8"		47#, 53년#		9730	820-Sx		2108'(Temp Sur) Tied to 9-5/8"
$(OLD) 8\frac{1}{2}$	7-5/8"	7 -	Liner		12,195' 12,675'		12,195 ¹	ITEC 10 3-5/0"
(01d) 6 ¹ / ₂ " ** 9-5/8" Shot & Pul	Open Ho led from		-				•	
					- Itale 6			. •
This well was formal						udded as	a Morrow	test on
12-10-79. TD was 13	,690' and	l the wel	l was P&A on	2-2	24-81.			
It is proposed to re	-enter an	d clean	out with a 12	1 11	& a 84" bit t	o the top	of the (CIBP reported
set at 7500' in orde								•
			-					natallad an
There are no plans t the 13-3/8" before w				1 III	e. A 3000# man	UAL DUP W	TIT De I	istarred on
the 13-378" before w	ork comme	inces dow	u nore.					~ '
The Artesia Office-N	MOCD will	be noti	fied 24-Hrs.	in	advance.			186
							VALID FOR	2/80 DAYS (14) 2-/8-85 (14) UNDERWAY Port
							XPIRES /	2.18-85 1.7
						UNLESS	DRILLING	UNDERWAY DA
								1.
N ABOVE SPACE DESCRIBE P IVE IONE, SIVE BLOWOUT PREVEN	ROPOSED PRI		ROPOSAL 18 TO DEEPEN	08	PLUS BACK, SIVE DATA (N PRESENT PR	DDUCTIVE ZONI	AND PROPOSED NEW PRODU
hereby certify that the informat			lete to the best of my	kno	wiedge and belief.			
	and m.	1. and	/		•			
igned A. N. Muncy	UIVIIIM	my	Tule Engineer		·	<u></u>	Date <u>6/14</u>	/85
(This space for	Sinte lices			-				
() are space for	Oric	inal Signec	1 8y				11 IN	
	Le	s A. Clemen	115		•		JUN	18 1985
PPROVED BY	~~~~~	ervisor Distri	ct II			<u></u>		
ONDITIONS OF APPROVAL, I	r ANTI							
					Nasta 1	N.M.O.C.C.	in sufficien	t time to willio.
					A 1000	An J.	10	1 95/8"Can
		•			Kunsu	y g (m) O	ena zog ef	95/8"Ca
							-	

STATE OF NEW MEXICO NERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

It Letter Section L 15 tudt Footage Location of 660 feet ound Level Elev. 988.3 [†] GL 1. Outline the acr	rem the WEST Producing Formation Bone Spring reage dedicated ne lease is ded ralty). e lease of differ initization, uniti	to the subject w licated to the we	Pool UND. vell by color ll, outline ca dedicated to	BONE SPR ed pencil o ach and ide	County EDD from the SO INGS r hachure mar ntify the own	UTH Ine Dedicated Acreoge: 40 Acres rks on the plat below. ership thereof (both as to working
L 15 tual Fostage Location of 660 feet ound Level Elev. 988.3 [†] GL 1. Outline the acr 2. If more than of	rem the WEST Producing Formation Bone Spring reage dedicated ne lease is ded ralty). e lease of differ initization, uniti	25-SOUTH time and 55 to the subject w licated to the we	28-E 1980 Pool UND. vell by color 11, outline ea dedicated to	BONE SPR ed pencil o ach and ide	EDD from the SO INGS r hachure mar ntify the own	UTH Ine Dedicated Acreoge: 40 Acres rks on the plat below. ership thereof (both as to working
tual Fostage Location of 660 feet ound Level Elev. 988.3 [†] GL 1. Outline the acr 2. If more than of	trem the WEST Producing Formation Bone Spring reage dedicated ne lease is ded valty). e lease of differ initization, uniti	tine and on gs to the subject w licated to the we	UND. vell by color 11, outline ca dedicated to	BONE SPR ed pencil o ach and ide	INGS INGS r hachure mar ntify the own	rks on the plat below. ership thereof (both as to working
2. If more than of	Producting Formatile Bone Spring reage dedicated me lease is dec valty). e lease of differ initization, uniti	to the subject w licated to the we	UND. vell by color 11, outline ca dedicated to	BONE SPR ed pencil o ach and ide	INGS INGS r hachure mar ntify the own	rks on the plat below. ership thereof (both as to working
988.3 ^t GL 1. Outline the acr 2. If more than on	Bone Spring eage dedicated ne lease is ded (alty). e lease of diffe- initization, uniti	gs to the subject w licated to the we rent ownership is	UND. vell by color 11, outline ca dedicated to	ed pencil o ach and ide	r hachure mar ntify the own	40 Acres
2. If more than of	ne lease is ded valty). e lease of diffe unitization, uniti	licated to the we rent ownership is	ll, outline ea dedicated to	ach and ide	ntify the own	ership thereof (both as to working
	initization, uniti	rent ownership is zation, force-pool	dedicated to	o the well,	have the inte	
dated by commu	No liansw	er is "yes?' type				rests of all owners been consoli-
this form if nec	essary.) ill be assigned t	o the well until a	ll interests l	have been c	onsolidated	consolidated. (Use reverse side of (by communitization, unitization, has been approved by the Division.
	1		1		T	CERTIFICATION
						I hereby certify that the information con- tained herein is true and complete to the best of my knowledge and belief.
	I. I		l		N	A.N. Muncy
	+				p	osition Engineer
			i I		c	ompony Myco Industries Inc.
,	1 		1		D	6-14-85
LG 9691						I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me ar under my supervision, and that the same Is true and correct to the best of my knowledge and belief.
	+				D	PLEASE REFER TO ATTACHED COP OF ORIGINAL PLAT
330 660 80	1 	310 2040 20	00 1300			erillicai# No.

			ONSERTATION D'ACRÉAGE <u>D</u> I		ч. 1914 ^г .	t ens Nacionale e estat Nacionale e estat
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L	and the second	, 25 South	25 Eas	F	Eddy	
And the second		<u>'e mi</u>	330	م. م. جرمور دروهور مربع	West	
Ground Level Elev. 2988.3	Preducing Formation Morrow	i	•		 -R E-원-린+V	· 3 20
1. Outline the a	creage dedicated to th	ve aubject wel	l by colored pe	ncil or bachur	e marks on the plat	l below
interest and r	•				C. C. C.	
dated by comm	ne lease of different on nunitization, unitization No If answer is	n, force-pooling	divated to the s z. etc? consolidation _			WHEN been consult.
No allowable v	'no,'' list the owners a cessary.) vill be assigned to the , or otherwise) or until a	well until all i	nterests have b	een consolidi	ated the community	
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