

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P.O. BOX 2088
SANTA FE, NEW MEXICO 87501WELL COMPLETION OR RECOMPLETION REPORT AND LOG
ARTESIA, OFFICE

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DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	BQM

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG-9691

TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
TYPE OF COMPLETION	NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☒ Re-Entry/Completion

7. Unit Agreement Name
8. Farm or Lease Name
MYCO STATE 15

Name of Operator
MYCO INDUSTRIES, INC. ☒ Formally: Amoco Prod. Co.
State GG Com #1
Address of Operator
207 S. 4th Street Artesia, NM 88210
P/A 3-10-81

9. Well No.
1
10. Field and Pool, or Wildcat
Und. Bone Springs

Location of Well
T. LETTER L LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM

West LINE OF SEC. 15 TWP. 25-S RGE. 28-E NMPM

12. County
Eddy

Date Spudded	12-10-79	16. Date T.D. Reached	2-28-80	17. Date Compl. (Ready to Prod.)	7-27-85	18. Elevations (DF, RKB, RT, GR, etc.)	2988.3' GL (KB=27')	19. Elev. Casinghead	2990'
Total Depth	13,690	21. Plug Back T.D.	7473	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools 0-13,690	Cable Tools	

Producing Interval(s), of this completion - Top, Bottom, Name
6361-7148 Bone Springs
7161

25. Was Directional Survey Made
No

Type Electric and Other Logs Run
CBL in 9-5/8" on file NMOCB-Artesia (Ran on 6-24-85)

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#	408'	26"	750 SX "C"	110-SX Circ
13-3/8"	61#	2530'	17 1/2"	2000 Sx Lite + 300 Sx "C"	115-SX Circ
9-5/8"	47#/53 1/2#	9730'	12 1/4"	2660 Sx "C" + Lite	9-5/8" Cut & Pulled from 2044'
(9-5/8" top at 2044' inside 13-3/8" CBL Cmt. top on 9-5/8" = 2292')					

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7-7/8"	9245	12,195'	820-Sx		2-7/8"	7161' KB	
					EUE-8Rd.		

Perforation Record (Interval, size and number)

20-0.51" Holes as follows:

7148, 50, 52, 54, 56, 57, 58, 60, 62, 64, 6361, 63, 65, 71, 6373, 75, 77, 79, 81, 83

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7148-64'	2500-gal 15% NeFe LST Acid
6361-83'	2000-gal 15% NeFe LST Acid

PRODUCTION

First Production	7-28-85	Production Method (Flowing, gas lift, pumping - Size and type pump)	Pumping 1 1/2" x 22' Insert Pump	Well Status (Prod. or Shut-in)	Producing										
Date of Test	8-1-85	Hours Tested	24	Choke Size		Prod'n. For Test Period	27	Oil - Bbl.	45MCF	Gas - MCF	0	Water - Bbl.	0	Gas - Oil Ratio	1666:1
Well Tubing Press.		Casing Pressure		Calculated 24-Hour Rate	27-011	Oil - Bbl.	45-MCF	Gas - MCF	0-Water	Water - Bbl.	40° API	Oil Gravity - API (Corr.)			

Disposition of Gas (Sold, used for fuel, vented, etc.)

Used for fuel to run pump-jack motor

Test Witnessed By

Frank Yates

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED A. H. Mummy TITLE Engineer DATE 8-2-85

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. This form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Any	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Alaka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Quartz
T. Glorieta	T. Melice	T. Base Greenhorn	T. Granite
T. Padlock	T. Ellenburger	T. Dakota	T. Bell Canyon 2587'
T. Blinney	T. Gr. Wash	T. Morrison	T. Cherry Canyon 3628'
T. Tubb	T. Granite	T. Todillo	T. Brushy Canyon 5000'
T. Drinkard	T. Delaware Sand	T. Entrada	T. Bone Springs 6300'
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

OIL OR GAS SANDS OR ZONES

No. 1, from 7148	to 7164	No. 4, from	No. 3, from
6361	6383	No. 5, from	No. 6, from
No. 2, from	No. 3, from	No. 4, from	No. 5, from

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	No. 2, from	to	No. 3, from	to	No. 4, from	to
feet		feet		feet		feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
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REFER TO ORIGINAL P/V REPORT: DATED 2-27-81, SUBMITTED BY AMOCO PROD. CO.