

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

LC-061616-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

POKER LAKE UNIT

8. FARM OR LEASE NAME

POKER LAKE UNIT

9. WELL NO.

47

10. FIELD AND POOL, OR WILDCAT

WILDCAT DELAWARE

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SEC. 3, T25S, R30E

12. COUNTY OR
PARISH

EDDY

13. STATE

N. MEX.

19. ELEV. CASINGHEAD

3323.5' 6L 3332.5' 80

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0'-416'

25. WAS DIRECTIONAL
SURVEY MADE

NO

27. WAS WELL CORED

NO

29. WAS WELL CORED

NO

31. WAS WELL CORED

NO

33. WAS WELL CORED

NO

35. WAS WELL CORED

NO

37. WAS WELL CORED

NO

39. WAS WELL CORED

NO

41. WAS WELL CORED

NO

43. WAS WELL CORED

NO

45. WAS WELL CORED

NO

47. WAS WELL CORED

NO

49. WAS WELL CORED

NO

51. WAS WELL CORED

NO

53. WAS WELL CORED

NO

55. WAS WELL CORED

NO

57. WAS WELL CORED

NO

59. WAS WELL CORED

NO

61. WAS WELL CORED

NO

63. WAS WELL CORED

NO

65. WAS WELL CORED

NO

67. WAS WELL CORED

NO

69. WAS WELL CORED

NO

71. WAS WELL CORED

NO

73. WAS WELL CORED

NO

75. WAS WELL CORED

NO

77. WAS WELL CORED

NO

79. WAS WELL CORED

NO

81. WAS WELL CORED

NO

83. WAS WELL CORED

NO

85. WAS WELL CORED

NO

87. WAS WELL CORED

NO

89. WAS WELL CORED

NO

91. WAS WELL CORED

NO

93. WAS WELL CORED

NO

95. WAS WELL CORED

NO

97. WAS WELL CORED

NO

99. WAS WELL CORED

NO

101. WAS WELL CORED

NO

103. WAS WELL CORED

NO

105. WAS WELL CORED

NO

107. WAS WELL CORED

NO

109. WAS WELL CORED

NO

111. WAS WELL CORED

NO

113. WAS WELL CORED

NO

115. WAS WELL CORED

NO

117. WAS WELL CORED

NO

119. WAS WELL CORED

NO

121. WAS WELL CORED

NO

123. WAS WELL CORED

NO

125. WAS WELL CORED

NO

127. WAS WELL CORED

NO

129. WAS WELL CORED

NO

131. WAS WELL CORED

NO

133. WAS WELL CORED

NO

135. WAS WELL CORED

NO

137. WAS WELL CORED

NO

139. WAS WELL CORED

NO

141. WAS WELL CORED

NO

143. WAS WELL CORED

NO

145. WAS WELL CORED

NO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

RECEIVED

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other JAN 14 1980

2. NAME OF OPERATOR

PERRY R. BASS

O. C. D.

3. ADDRESS OF OPERATOR

ARTESIA, OFFICE

Box 2760, MIDLAND, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FSL + 990' FEL - UNIT LET

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

U.S. GEOLOGICAL SURVEY

ARTESIA, NEW MEXICO

15. DATE SPUDDED

DEC. 11, 1979

16. DATE T.D. REACHED

DEC. 24, 1979

17. DATE COMPL. (Ready to

DRY

20. TOTAL DEPTH, MD & TVD

4160'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,

HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

NONE

26. TYPE ELECTRIC AND OTHER LOGS RUN

BHC & DLL-MICRO SFL

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	712'	12 1/4"	200 LITE, 200 "C", 200 HST + 17 yds	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
		NONE				NONE	

31. PERFORATION RECORD (Interval, size and number)

NONE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	NONE

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
Dry P+A								
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
			→					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
		→						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Two (2) EACH ABOVE LOGS.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

H. B. Murty, Jr.

TITLE

Sr. Prod. Clerk

DATE

Jan. 7, 1980

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS <i>3232.5' K8</i>		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			<i>DST No. 1: SEE SHEET ATTACHED TO FORM 9-331.</i>	<i>T/RUSTLER</i>	<i>921'</i>	<i>+ 2412'</i>
		<i>T/SALT</i>		<i>1270'</i>	<i>+ 2063'</i>	
		<i>B/SALT</i>		<i>3732</i>	<i>- 399'</i>	
		<i>T/DELAWARE</i>		<i>3943'</i>	<i>- 610</i>	
		<i>T/RAMSEY</i>		<i>3970'</i>	<i>- 637</i>	
		<i>T/FORD</i>		<i>4007'</i>	<i>- 674</i>	
		<i>T/OLDS</i>		<i>4054'</i>	<i>- 721</i>	