

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		RECEIVED DEC 18 1979 O. C. D.		7. UNIT AGREEMENT NAME Poker Lake Unit	
2. NAME OF OPERATOR Bass Enterprises Production Co.				8. FARM OR LEASE NAME Poker Lake Unit	
3. ADDRESS OF OPERATOR P. O. Box 2760 Midland Texas 79701		ARTESIA, OFFICE		9. WELL NO. 48	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2280' FNL + 1980' FEL				10. FIELD AND POOL, OR WILDCAT Wildcat Delaware	
				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15, T24S, R30E	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3352.46L		12. COUNTY OR PARISH Eddy	
				13. STATE N. M.	

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Request of variance from original regulation

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) dated 11/21/79

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Bass Enterprises Production Co. respectfully requests a variance be granted from Stipulation #8 of approved application dated November 21, 1979. (Copy attached).

The Poker Lake Unit #48 is a Delaware well (T. D. 4140' estimated), which will not be penetrating any abnormal pressured zones and therefore we feel the mud system monitoring equipment is unnecessary.

RECEIVED

DEC 12 1979

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DIVISION MANAGER

DATE December 10, 1979

(This space for Federal or State office use)

ACTING DISTRICT ENGINEER

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE DEC 12 1979



United States Department of the Interior

GEOLOGICAL SURVEY

P. O. Box 26124
Albuquerque, New Mexico 87125

NOV 21 1979

Perry R. Bass
P. O. Box 2760
Midland, Texas

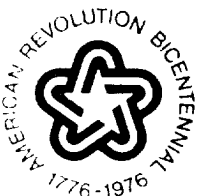
Gentlemen:

PERRY R. BASS
Poker Lake Unit No. 48
2280 FNL 1980 FEL Sec. 15 T.24S R.30E
Eddy County Lease No. LC 068431

Above Data Required on Well Sign

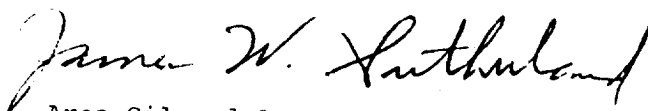
Your APPLICATION FOR PERMIT TO DRILL the above-described well in the Secretary's Oil-Potash Area to a depth of 4,400 feet to test the Delaware is hereby approved subject to compliance with the OIL AND GAS OPERATING REGULATIONS (30 CFR 221) and the following conditions:

1. Drilling operations authorized are subject to compliance with the attached General Requirements for Oil and Gas Operations on Federal Leases, dated July 1, 1978.
2. Prior to commencing construction of road, pad, or other associated developments, operator will provide the dirt contractor with a copy of the Surface Use Plan and these Conditions of Approval including the attached General Requirements.
3. Submit a Daily Report of Operations from spud date until the well is completed and the Well Completion Report (form 9-330) is filed. The report should not be less than 8" x 5" in size and each page should identify the well.
4. All permanent above-ground structures and equipment shall be painted in accordance with the attached Painting Guidelines. The color used should simulate Sandstone Brown (Federal Standard No. 595A, color 20318 or 30318).
5. Before drilling below the 8-5/8" casing, the blowout preventer assembly will consist of a minimum of two ram type preventers.
6. A kelly cock will be installed and maintained in operable condition.



7. After setting the 8-5/8" casing string and before drilling into the Delaware formation, the blowout preventers and related control equipment shall be pressure tested to rated working pressures by an independent service company. Any equipment failing to test satisfactorily shall be repaired or replaced. This office should be notified in sufficient time for a representative to witness the tests and shall be furnished a copy of the pressure test report.
8. Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be installed and operating before drilling into the Delaware formation and used until production casing is run and cemented. Monitoring equipment shall consist of the following:
 - (1) A recording pit level indicator to determine pit volume gains and losses.
 - (2) A mud volume measuring device for accurately determining mud volume necessary to fill the hole on trips.
 - (3) A flow sensor on the flow-line to warn of any abnormal mud returns from the well.
9. Notify the Survey in sufficient time to witness the cementing of the 8-5/8" and 5-1/2" casing.
10. Cement behind the 8-5/8" and 5-1/2" casing must be circulated.
11. Special stipulations:
 - (1) Turn V-door west
 - (2) Follow white surveyor's ribbon on proposed new access road to avoid the archaeological site recorded during this reconnaissance. There are also orange pin flags marking the new road.
 - (3) Notify BLM two days prior to commencement of construction of road.
12. Please have anyone contacting the Survey in regard to this well to identify the well with all of the information required above for the well sign.

Sincerely yours,


Area Oil and Gas Supervisor

Enclosure

R E C E I V E D

DEC 13 1979

**O. C. C.
ARTEBIA, OFFICE**

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DEC 17 1979

OF CONSERVATION DIV