

OIL CONSERVATION DIVISION

Drawer DD Artesia, NM

DISTRICT OFFICE #2

Jan. thru Apr. 1984

NO. 2186 R

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE April 13, 1984

PURPOSE ALLOWABLE - REVISION

Effective April 12, 1984 the allowables of the following Ford Chapman & Associates wells in the Brushy Draw - Delaware Pool are hereby revised as indicated.

GULF FEDERAL #1-F-24-26-29 increase to 15 BOPD

11 days @ 12 BOPD = 132 bbls.

19 days @ 15 BOPD = 285 bbls.

Apr. Total - 417 bbls.

GULF FEDERAL #2-N-24-26-29 increase to 5 BOPD

11 days @ 4 BOPD = 44 bbls.

19 days @ 5 BOPD = 95 bbls.

Apr. Total - 139 bbls.

LAC:fc

Ford Chapman & Assoc.

PER

OIL CONSERVATION DIVISION


DISTRICT SUPERVISOR

GAS-OIL RATIO TESTS

Operator Peol County Eddy
Brushy Draw Delaware
 Lease Chapman & Associates
 Oil Reports & Gas Services, Inc. Box 763, Hobbs, NM 88241
 TYPE OF TEST - (X) ☒ Scheduled ☐ Special ☐

Oil Reports & Gas Services, Inc. Box 763, Hobbs, NM 88241											TEST - (X)		Schedulad <input checked="" type="checkbox"/> XX		Completion <input type="checkbox"/>		Speciat: <input type="checkbox"/>	
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU.FT/BBLS			
		U	S	T	R						WATER BBLS.	GRAV. OIL	OIL BBLS.	GAS M.C.F.				
Gulf Federal	1	F	24	26S	29E	3/31/84 P	----	----	12	24	20	40	15	TSTM	TSTM			
	2	N	"	"	"	3/30/84 P	----	----	4	24	11	40	5	TSTM	TSTM			
<div>RECEIVED BY APR 12 1984 O. C. D. ARTESIA, OFFICE</div>																		

RECEIVED BY
 APR 12 1984
 O. C. D.
 ARTESIA, OFFICE

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

No well will be assigned an allowable greater than the amount of oil produced on the official test.
 During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.
 Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
 Report casing pressure in lieu of tubing pressure for any well producing through casing.
 Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.

Agent
 (Signature)
 (Title)
 4/11/84
 (Date)