OIL CONSERVATION DIVISION

Drawer DD

Artesia, NM

DISTRICT OFFICE #2

Jan. thru Apr. 1984 NO. 2186 R

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE _____April 13, 1984 _____

PURPOSE _____ALLOWABLE - REVISION

Effactive April 12, 1984 the allowables of the following Ford

Chapman & Associates wells in the Baushy Draw - Delaware Pool

are haveby revised as indicated.

GULF FEDERAL #1-F-24-26-29 increase to 15 BOPD

11 days @ 12 BOPD = 132 bbls. 19 days @ 15 BOPD = 285 bbls.

Apr. Total - 417 bbls.

GULF FEDERAL #2-N-24-26-29 increase to 5 BOPD

11 days @ 4 BOPD = 44 bbls. 19 days @ 5 BOPD = 95 bbls.

Apr. Total - 139 bbls.

LAC:fc

Ford Chapman & Assoc.

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OIL CONSERVATION DIVISION

DISTRICT SUPERVISOR

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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

Form C-115 Revised 10-1-73

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| Report casing pressure in lieu Mait original and one copy of Rule 301 and appropriate pool rules. | Ges volumes must be reported in MCF measured at a pressure base of 15.025 psis and a temperature will be 0.60. | No well will be assigned an allowable greater than the amount of oil produced on the official test. During gas-oil ratio test, each well shall be produced at a rote not exceeding the top unit allowable for the pool in which well is located by more than 15 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division. | | | | • | | | Gulf Federal | | | areaa o Oil Reports & Gas Services, | rd Chapman & Associates | selator | |
| (tubing pre his report | n MCF mea | wable grea well shall ator 15 enc r the Divij | | | | | | 2 | H | N O. | WELL | s, Inc. | | | |
| 0.60. Report casing preasure in lieu of tubing pressure for any well producing through casing. Malt original and one copy of this report to the district office of the New Mexico Oll Conservation 1) and appropriate pool rules. | sured | ter tha be pro ouraged | | | | | | N | щ | с | | . Box | | | |
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| | 025 psis and a t | n allowable greater than the amount of oil produced on the official test. each well shall be produced at a rote not exceeding the top unit allowable Operator is encouraged to take advantage of this 25 percent tolerance in or zed by the Division. | | | | | | 3/30/84 | 3/31/84 | TEST | DATEOF | NM 88241 TI | Brushy Draw Delaware | | |
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| ision in 1 | 0" F. Sp. | or the poo r that wei | · · · | | | | | 1 | | דאבטט, | TBG. | Sch | - | | |
| Division in secondancs with | of 60° F. Specific gravity base | : for the pool in which well is der that well can be assigned | | | | · | | 4 | 12 | ABLE | DAILY | Scheduled XX | | County | |
| Бў. | 0" 8 4 | 25 E . | - | | | | | 24 | 24 | HOURS | - EAGTH | | Eddy | inty | |
| it to 21-29 (Signature) | | | I he is true ledge | | · | | | - | 11 | 20 | 89Ľ\$• | WATER | Comp | | |
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| | | ertify th omplete lief. | RECEIVED BY APR 12 1984 O. C. D ARTESIA, OFFICE ARTESIA, OFFICE by certify that th a belief | EIVED | | G | 15 | 518B | R GRAV. OIL | | | | | | |
| | | I hereby certify that the above informations true and complete to the best of my knowledge and belief. | | ic fi | 384 | ВΥ | | TSTM | TSTM | | CY2 | Special | | | |
| | e informatio of my know | | | | | | TSTM | TSTM | CU.FT/SE | GAS - OF | | | | | |

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(Signature) Agent (Tide) 4/11/84 (Date)

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