Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 34

| 334413 01 | 5. Lease Designation and Serial No. | |
|--|---|--|
| SUNDRY NOTICES A | N/A | |
| Do not use this form for proposals to dril | 6. If Indian, Allottee or Tribe Name | |
| Use "APPLICATION FOR | | |
| | N/A | |
| SUBMI | 7. If Unit or CA, Agreement Designation | |
| 1. Type of Well | | N/A |
| Oil X Gas Well Other | 8. Well Name and No. | |
| 2. Name of Operator | - Traine and 140. | |
| Chevron U.S.A. Inc. | to be | MONA LISA COM #2 |
| 3. Address and Telephone No. | | 9. API Well No. |
| P.O. Box 1150, Midland, TX 79702 | (915)687-7148 | 30-015-23094 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey D | escription) | 10. Field and Pool, or exploratory Area |
| 1650' FSL & 1660' FWL | UNIT K | WHITE CITY; PENN |
| SEC. 7, T25S, R27E | | 11. County or Parish, State |
| | | EDDY NM |
| 12. CHECK APPROPRIATE BOX(s | s) TO INDICATE NATURE OF NOTICE, REPO | ORT OR OTHER DATA |
| TYPE OF SUBMISSION | | |
| Notice of Intent | TYPE OF ACT | ION |
| induce of Intent | Abandonment | Change of Plans |
| Subsequent Report | Recompletion | New Construction |
| Subsequent Report | Plugging Back | Non-Routine Fracturing |
| Final Abandonment Notice | Casing Repair | Water Shut-Off |
| | Altering Casing | Conversion to Injection |
| | X Other RE-ENTRY | Dispose Water |
| 13 Describe Bernand G | | (Note: Report results of multiple and the |
| give subsurface locations and measured and true vert | pertinent details, and give pertinent dates, including estimated date of cal depths for all markers and zones pertinent to this work.)* | starting any proposed work. If well is directionally deli |
| DRLD CMT & PLUGS TO 11,368'; WASHED RAN 7" LINER TO 11,968'; TOP @ 8451 DUMPED 4 SX SAND, TAGGED @ 8023'; W/TOC ON LINER @ 9844'. PERFD 7" LINE CIRC. DRLD CR; PUSHED TO 11,852'. W/750 GALS 15%. SET CR @ 8656'; PPE SPOTTED 250 GALS 15% @ 206'. DRLD C8451'-9790'. CIRC HOLE CLEAN. ACZE FRACD W/34,800 GALS GEL & 45,000# SA | & REAMED TO TD @ 11,968'. CIRC & CLEANED'. PPD 575 SX CL "H". SET RBP @ 8035'-TS ASHED TO 8035'. POH W/RBP. DRLD CMT 11,8 ER 9830'-9836' W/2 JHPF. SET CR @ 8656'; PERFD LINER 9750'-9760' W/4 JHPF. ACZD 9 O 450 SX CL "H" (TOC @ 7720'). PERFD 9-5,6 MT 7682'-8451'. TSTD LINER TOP 1500#-OK. O 11,715 W/750 GALS 15%. PERFD 11,376-11, | D HOLE. STD 1000#. 800'-11,852'. COULD NOT 9315'-9782' /8" CSG @ 200'; . DRLD CMT & CR |
| 14. I hereby certify that the foregoing is frue and correct | | |
| Signed Signed | Title TECHNICAL ASSISTANT | Date 6/15/98 |
| (This space for Federal or State office use) | | 540 |
| Approved by | Title | |
| Conditions of approval, if any: | | Date - |
| | | |