

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other <u>RE-ENTRY</u>		5. LEASE DESIGNATION AND SERIAL NO. NM-94371	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other <u>115</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR Chevron U.S.A. Inc.		7. UNIT AGREEMENT NAME N/A	
3. ADDRESS AND TELEPHONE NO. P.O. Box 1150, Midland, TX 79702 (915)687-7148		8. FARM OR LEASE NAME, WELL NO. MONA LISA COM #2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' FSL & 1660' FWL UNIT K At top prod. interval reported below		9. API WELL NO. 30-015-23094	
At total depth		10. FIELD AND POOL, OR WILDCAT WHITE CITY: PENN	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED		16. DATE T.D. REACHED	
17. DATE COMPL. (Ready to prod.) 5/19/98		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3224.5'	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 11,968'	
21. PLUG, BACK T.D., MD & TVD 11,852'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		ROTARY TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 11,376' - 11,458'		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED NO	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
NO NEW CASING					

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
7"	8,451	11,968'	575 SX		2-7/8"	11,337'
						11,323'

31. PERFORATION RECORD (Interval, size and number of holes)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9,830' - 9,836' (SQD)		WELL INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9,750' - 9,760' (SQD)		9315' - 9782'	750 GALS 15%
11,376' - 11,458'		206'	250 GALS 15%
		11,715'	750 GALS 15%
		11,376' - 11,458'	34,800 GALS GEL, 45,000# SAND

33.* DATE FIRST PRODUCTION 5/19/98		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) FLOWING				WELL STATUS (Producing or shut-in) PROD	
DATE OF TEST 6/10/98	HOURS TESTED 24	CHOKE SIZE 16/64	PROD'N. FOR TEST PERIOD →	OIL - BBL. 0	GAS - MCF. 460	WATER - BBL. 0	GAS - OIL RATIO 460.000
FLOW. TUBING PRESS. 350#	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL - BBL. 0	GAS - MCF. 460	WATER - BBL. 0	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD	TEST WITNESSED BY GABRIEL GARCIA
--	-------------------------------------

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J. K. Ripley TITLE TECHNICAL ASSISTANT DATE 6/15/98

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
MORROW	11,376	11,458	GAS - FROM PRODUCTION TESTS	RUSTLER	SURFACE	SURFACE
				TOP SALT	1,110	1,110
				BASE SALT	1,715	1,715
				DELAWARE	1,970	1,970
				BONE SPRING	5,470	5,470
				WOLFCAMP	8,592	8,592
				PENNSYLVANIAN	10,143	10,143
				ATOKA	10,558	10,558
				MORROW	11,130	11,130