Form 3160-3 (July 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR

Other Inst. as on it

FORM APPROVED
NO. 1004-0136
Expires: February 28, 1995

BUREAU OF LAND MANAGEMENT

11 S. 18t 5 95. LEASE DESIGNATION AND SERIAL NO. 210-2934 NM 93471

DEEPEN DEEPEN DEEPEN DEEPEN NAME OF OPERATOR Chevron U.S.A. Inc. ADDRESS AND TELEPHONE NO. 1.0. Box 1150, Midland, TX 79702 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 1650' FSL & 1660' FWL UNIT K At proposed prod. zone DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. LOCATION TO NEAREST WELL, DRIAD, Line, if any.) 16. NO. OF ACRES IN LEASE 17. NUIT AGREEMENT NAME						Aliasia:		6. IF INDIAN, ALLOTTEE O	R TRIBE NAME	
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