

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

c151

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☒	DIFF. RESVR ☐	Other ☐
2. NAME OF OPERATOR Chevron U.S.A. Inc.						5. LEASE DESIGNATION AND SERIAL NO. NM-93471	
3. ADDRESS AND TELEPHONE NO. P.O. Box 1150, Midland, TX 79702						6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' FSL & 1660' FWL UNIT K At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME 811 S. 1st Street Artesia, NM 88210-2834 NM-101335	
14. PERMIT NO.						8. FARM OR LEASE NAME, WELL NO. MONA LISA #2	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3224.5'						9. API WELL NO. 30-015-23094 S2	
15. DATE SPUDDED						10. FIELD AND POOL, OR WILDCAT SAGE DRAW: WOLF CAMP, EAST GAS	
16. DATE T.D. REACHED 8/2/99						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 7, T25S, R27E	
17. DATE COMPL. (Ready to prod.) 8/2/99						12. COUNTY OR PARISH EDDY	
19. ELEV. CASINGHEAD						13. STATE NM	
20. TOTAL DEPTH, MD & TVD 11,970'		21. PLUG, BACK T.D., MD & TVD 11,325'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 9797' - 9859'						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
NO NEW CASING				RECEIVED OCD ARTESIA			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE 2-7/8"	DEPTH SET (MD) 9685'	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) 9797' - 9859' W/2 JHPF				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD) 9797' - 9859'		AMOUNT AND KIND OF MATERIAL USED 4000 GALS 15% HCL, 15 RCNB'S	
33.* PRODUCTION							
DATE FIRST PRODUCTION 8/2/99		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) FLOWING				WELL STATUS (Producing or shut-in) PROD	
DATE OF TEST 8/2/99	HOURS TESTED 24	CHOKE SIZE 30/64	PROD'N. FOR TEST PERIOD →	OIL - BBL. 0	GAS - MCF. 50	WATER - BBL. 0	GAS - OIL RATIO
FLOW. TUBING PRESS. 150#	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL - BBL. 0	GAS - MCF. 50	WATER - BBL. 0	OIL GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED J.K. Ripley		TITLE REGULATORY O.A.				DATE 8/24/99	
*(See Instructions and Spaces for Additional Data on Reverse Side)							

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH