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SUBMIT 2 COPIES TO APPROPRIATE DISTRICT OFFICE		STATE OF NEW MEXICO		ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT		FORM C-116 REVISED 1/1/89				
DISTRICT I - P.O. BOX 1980, HOBBS, NM 88240		OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87504-2088								
DISTRICT II - P.O. DRAWER DD, ARTESIA, NM 88210										
DISTRICT III - 2000 RIO BRAZOS RD., AZTEC, NM 87410		GAS-OIL RATIO TEST								
OPERATOR: CHEVRON U.S.A. INC. ADDRESS: P.O. BOX 1949 EUNICE, NEW MEXICO 88231		POOL: SAGE DRAW		COUNTY: EDDY						
		TYPE(X) SCHEDULE		COMPLETION XXX SPECIAL						
LEASE NAME	WELL NO	DATE OF TEST	S I A S I U	DATE OF TEST	LBG PRESS	WATER BBL	GRAV OIL BBL	GAS MCF	GAS-OIL RATIO CU.FT/BB L	CHVR N USE ONLY
MONA LISA	2	7 25S 27E 11/05/99	F 2" W/O	158	24	1	N/A	0	68	N/A
COMPLETION										
INSTRUCTIONS:										
DURING GAS-OIL RATIO TEST, EACH WELL SHALL BE PRODUCED AT A RATE NOT EXCEEDING THE TOP UNIT ALLOWABLE FOR THE POOL IN WHICH THE WELL IS LOCATED BY MORE THAN 25 PERCENT. OPERATOR IS ENCOURAGED TO TAKE ADVANTAGE OF THIS 25 PERCENT TOLERANCE IN ORDER THAT THE WELL CAN BE ASSIGNED INCREASED ALLOWABLES WHEN AUTHORIZED BY THE DIVISION. GAS VOLUMES MUST BE REPORTED IN MCF AT 15.025 PSIA AND A TEMPERATURE OF 60 DEGREES F. SPECIFIC GRAVITY BASE WILL BE 0.60.										
REPORT CASING PRESSURE IN LIEU OF TUBING PRESSURE FOR ANY WELL PRODUCING THROUGH CASING.										
(SEE RULE 301, RULE 1116, AND APPROPRIATE POOL RULES.)										
I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF.										
SIGNATURE: <i>Benny Nava</i>										
BENNY NAVA --- GAS MEASUREMENT SPECIALIST										
PRINTED NAME AND TITLE										
11/12/99										
DATE										
(505) 394-1224										
TELEPHONE NUMBER										

