

INEXCO OIL COMPANY
PLAN OF OPERATION - 3

3. LOCATION OF EXISTING WELLS (cont'd.):

- (7) Shut-in Wells: None
- (8) Injection Wells: None
- (9) Monitoring or observation well for other resources: None

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:

A. Within 1 mile radius of location show the following existing facilities owned or controlled by lessee/operator:

- (1) Tank Batteries: None
- (2) Production Facilities: None
- (3) Oil Gathering Lines: None
- (4) Gas Gathering Lines: None
- (5) Injection Lines: None
- (6) Disposal Lines: None

B. If new facilities are contemplated, in the event of production show:

- (1) Proposed location and attendant lines by flagging if off well pad:
Adjacent to well pad
- (2) Dimensions of Facilities: See Diagram "E" (attached)
- (3) Construction Methods and Materials: A tank battery pad will be constructed. There will be two 400 bbl. condensate production tanks, one 400 bbl. water reserve tank erected with fire guard constructed around the tank area, according to U.S.G.S. specifications. One multi-stage gas unit will be installed. These will be properly connected by an Oil Field Service Company.
- (4) Protective Measures and Devices to Protect Livestock and Wildlife:
Woven wire fences and flagging of the pits.