

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See instructions on
reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

NM 0478352

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Bison Wallow Unit

79 No. 14-08-0001-18040

8. FARM OR LEASE NAME

Bison Wallow Unit

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 34, T25S, R29E

12. COUNTY OR
PARISH

Eddy

13. STATE

New Mexico

19. ELEV. CASINGHEAD

2987.3

23. INTERVALS
DRILLED BY

0-14391'

25. WAS DIRECTIONAL
SURVEY MADE

Yes-attached

27. WAS WELL CORED

No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐

Other

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐

Other

2. NAME OF OPERATOR

Inexco Oil Company

3. ADDRESS OF OPERATOR

1100 Milam Bldg., Suite 1900 Houston, Tex. 77002

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1980' FNL & 660' FEL

At top prod. interval reported below

At total depth same as above

same as above

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

12/31/79

16. DATE T.D. REACHED

4/03/80

17. DATE COMPL. (Ready to prod.)

7/02/80

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

2988.3 GR

20. TOTAL DEPTH, MD & TVD

14391'

21. PLUG, BACK T.D., MD & TVD

14305'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

11379' - top

11449' - bottom

Wolfcamp

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Laterolog Micro SFL, Fracture I.D. Log,

Borehole Compensated Sonic, & Compensated Neutron-Formation Density

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	9.4	363'		800 sx "C" + 2% CaCl ₂	
13-3/8"	61.	3010'	17-1/2"	2920 sx Halliburton Lite	+ 300 sx "C"
9-5/8"	47.	11154'	12-1/4"	985 sx TLW + 300 sx "H"	
5-1/2"	20.	14391'	6-1/2"	1100 sx "H" + 535 sx "H"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	11315'	11315'

31. PERFORATION RECORD (Interval, size and number)

11379' - 11449' w/2 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11379-11449	10,000 gals MOD-202

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
7/02/80		Flowing					shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
7/02/80	8	13/64"	————→	32.2	833	1.84	30.531	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
2700	P.O.	————→	96.60	2500	5.52	61.4 @ 60		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Cynthia D. Zator

TITLE Production Clerk

DATE 7/28/80

*(See Instructions and Spaces for Additional Data on Reverse Side)