

C/SF

Form C-104

Supersedes Old C-104 and C-110
Effective 1/1/80

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

AUG 1 1980

O. C. D.
ARTESIA, OFFICE

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRODUCTION OFFICE			

Address Inexco Oil Company

Reason(s) for filing (Check proper box)
 New Well ☒ Change in Transporter of:
 Recompletion ☐ Oil ☐ Dry Gas ☐
 Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
 Other (Please explain) _____

Change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name <u>Bison Wallow Unit</u>	Well No. <u>1</u>	Pool Name, including Formation <u>Wildcat</u>	Kind of Lease State, Federal or Fee <u>state</u>	Lease No. <u>NM0478352</u>
Location Unit Letter <u>H</u> ; <u>1980</u> Feet From The <u>north</u> Line and <u>660</u> Feet From The <u>east</u> Line of Section <u>34</u> Township <u>25S</u> Range <u>29E</u> , <u>NMPM</u> , <u>Eddy</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Navajo Crude Oil Purchasing Company</u>	<u>P.O. Drawer 175, Artesia, New Mexico 88201</u>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>El Paso Natural Gas Company</u>	<u>P.O. Box 1492, El Paso, Texas 79978</u>
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When <u>9-9-80</u>
Unit <u>H</u> Sec. <u>34</u> Twp. <u>25S</u> Rge. <u>29E</u>	<u>no yes</u> <u>not known at this time</u>

this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					
Date Spudded <u>12/31/79</u>	Date Compl. Ready to Prod. <u>7/02/80</u>	Total Depth <u>14391'</u>		P.B.T.D. <u>14305'</u>					
Productions (DF, RKB, RT, GR, etc.) <u>2988.3 GR</u>	Name of Producing Formation <u>Wolfcamp</u>	Top Oil/Gas Pay <u>11379'</u>		Tubing Depth <u>11315'</u>					
Perforations <u>11379' - 11449' w/ 2 SPF</u>		Depth Casing Shoe <u>11315'</u>							

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	20"	363'	800
12-1/4"	13-3/8"	3010'	3220
6-1/2"	9-5/8"	11154'	1285
	5-1/2"	14391'	1635

TEST DATA AND REQUEST FOR ALLOWABLE

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

IS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF
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