

U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426

Form Approved
OMB No. 1902-0038
(Expires 12/31/84)

RECEIVED

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)
(Sections 102, 103, 107 and 108)

MAR 30 1983

O. C. D.

GENERAL INSTRUCTIONS

ARTESIA, OFFICE

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA.

Complete each appropriate item on the reverse side of this page. The code numbers used in items 4 and 6 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Also enter any additional remarks in the space below. The data reported on this form are not considered to be confidential and will not be treated as such.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 357-8585.

SPECIFIC INSTRUCTIONS

Use the codes in the table below for type of determination in item 2.

| Section of NGPA (a) | Category Code (b) | Description (c) |
|---------------------------|-------------------------|--|
| 102 | 1 | New OCS lease |
| 102 | 2 | New onshore well (2.5 mile test) |
| 102 | 3 | New onshore well (1000 feet deeper test) |
| 102 | 4 | New onshore reservoir |
| 102 | 5 | New reservoir on old OCS lease |
| 103 | - | New onshore production well |
| 107 | 0 | Deep (more than 15,000 feet) high-cost gas |
| 107 | 1 | Gas produced from geopressured brine |
| 107 | 2 | Gas produced from coal seams |
| 107 | 3 | Gas produced from Devonian shale |
| 107 | 5 | Production enhancement gas |
| 107 | 6 | New tight formation gas |
| 107 | 7 | Recompletion tight formation gas |
| 108 | 0 | Stripper well |
| 108 | 1 | Stripper well - seasonally affected |
| 108 | 2 | Stripper well - enhanced recovery |
| 108 | 3 | Stripper well - temporary pressure buildup |
| 108 | 4 | Stripper well - protest procedure |

Enter the appropriate information regarding other Purchasers/Contracts.

| Line No. | Contract Date (Mo, Da, Yr) (a) | Purchaser (b) | Buyer Code (c) |
|-------------|--------------------------------------|------------------|-------------------|
| 1 | | | |
| 2 | | | |
| 3 | | | |
| 4 | | | |
| 5 | | | |
| 6 | | | |

Remarks: SPUD DATE: 12-23-82

*1/ Tax and Price Based on 1000 BTU/CF

*2/ Any inquiries regarding this application from the JA should be made to the District at the phone number shown on Page 2. FERC inquiries should be made to Brian E. Harden, Gulf's Houston Gas Marketing Department at (713) 754-8218.

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**

| | | | | | |
|--|---|----------------|--|---|-------------------------------|
| 1.0 API well number: (If not assigned, leave blank. 14 digits.) | 30 - 015 - 23137 - | | | | 3786 |
| 2.0 Type of determination being sought: (Use the codes found on the front of this form.) | 103 Section of NGPA | | N/A Category Code | | |
| 3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.) | 11,253-11,658 feet | | | | |
| 4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.) | Gulf Oil Corporation Name P. O. Box 1150 Street Midland TX 79702 City State Zip Code | | | | 007799 Seller Code |
| 5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells: (35 letters maximum for field name.) | White City Penn Field Name Eddy NM County State | | | | |
| (b) For OCS wells: | N/A Area Name | | N/A Block Number Date of Lease: Mo. Day Yr. N/A OCS Lease Number | | |
| (c) Name and identification number of this well: (35 letters and digits maximum.) | Marquardt Federal #3 | | | | |
| (d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.) | N/A | | | | |
| 6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.) | El Paso Natural Gas Co. Name | | | | 005708 Buyer Code |
| (b) Date of the contract: | 041679 Mo. Day Yr. | | | | |
| (c) Estimated total annual production from the well: | Not Available Million Cubic Feet | | | | |
| | | (a) Base Price | (b) Tax *1/ | (c) All Other Prices [Indicate (+) or (-).] | (d) Total of (a), (b) and (c) |
| 7.0 Contract price: (As of filing date. Complete to 3 decimal places.) 3/83 | S/MMBTU | 2.742 | 0.205 | 0.000 | 2.947 |
| 8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.) 3/83 | S/MMBTU | 2.742 | 0.205 | 0.000 | 2.947 |
| 9.0 Person responsible for this application: | R. C. Anderson Name Signature 3-25-83 Date Application is Completed | | | | |
| Agency Use Only Date Received by Juris. Agency Date Received by FERC | Area Prod Mgr Title (915) 685-4855 *2/ Phone Number | | | | |

FERC-121 (8-82)

*Footnotes: See Remarks Section Page One