

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION

Artesia, NM DD

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of well

☐ Oil ☒ Gas ☐ Other

2. Name of Operator

CHEVRON U.S.A. INC. Attn: Wendi Kingston 915-687-7826

3. Address and Telephone No.

P. O. Box 1150
Midland, Tx 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & 1650' FWL
Sec 12, T25S, R26E
Unit K

5. Lease Designation and Serial No.

NM14124

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MARQUARDT FEDERAL #3

9. API Well No.

30-015-23137

10. Field and Pool, or Exploratory Area

White City Penn

11. County or Parish, State

Eddy, NM

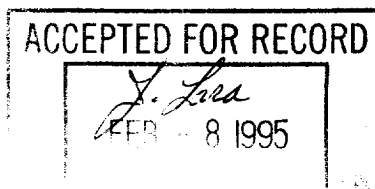
CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

12 TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	
	<input checked="" type="checkbox"/> Other REPLACE TBG	<input type="checkbox"/> Dispose Water	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WORK STARTED 12/8/94. MIRU PU. PUMP 120 BBLs 2% KCL.POH W/TBG. POH W/FISH.
FISH WAS 4 JTS BADLY CORRODED TBG. RIH W/361 JTS 2 3/8" TBG TO 11260'.
RD PU, TURN WELL OVER TO PRODUCTION 12/22/94.



RECEIVED

FEB 10 1995

OIL & GAS DIV.

DIET. 2

14. I hereby certify that the foregoing is true and correct.

Signed

Title

TECHNICAL ASSISTANT

Date

1/11/95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: