## P&A PROCEDURE Marquardt Federal #3

1650' FSL & 1650' FWL SEC 12, T-25-S, R-26-E Eddy County, New Mexico

Date: November 5, 2001

WBS NO: Purpose: Plug & Abandon

Elevation: 3297' GL 3316' KB <u>TD:</u> 11,700' <u>PBTD:</u> 11,180' (CIBP at 11,200' w/ 20' cmt) <u>Surface Csg:</u> 20", 94# at 407' w/ 900 sx., circulated. <u>Int. Csg:</u> 10-3/4", 40# at 1799 w/ 1850 sx, circulated. <u>Prod. Csg:</u> 7-5/8", 26.4# at 8764' w/ 650 sx. TOC at 4880' by TS. <u>Liner:</u> 5", 15#, N-80 extreme line from 8287' to 11,695' w/ 650 sx. Squeezed liner top w/ 2005x. <u>Tubing:</u> 2-3/8", 4.7#, N-80, EUE tubing to 10,863', on-off tool w/1.81" profile at 10,864', Guiberson Uni-VI packer at 10,872'. <u>Perfs:</u> 10,940'-42', 11,018'-25' (open) 11,253'-11,658' (abandoned below CIBP w/ 20' cement at 11,200')

<u>Comments:</u> Notify OCD District 2 office in Artesia (505.748.1283) minimum 24 hours prior to commencing w/ procedure.

## PROCEDURE

- 1. MIRUPU. ND wellhead. NU BOP's.
- 2. Release Guiberson Uni-VI packer at 10,872' and POOH w/ 2-3/8" tubing, laying down.
- 3. RU wireline. RIH w/ 5" CIBP and set at 10,900'. Dump bail 35' cement on CIBP. RD wireline.
- 4. PU 2-7/8" workstring.
- 5. Tag plug at 10,900'. Displace casing w/ 9.5 PPG salt gel mud from top of plug to surface.
- 6. POOH laying down 2-7/8' work string to 8900'.
- 7. Spot 25 sack balanced cement plug at 8900'. Tag plug
- 8. Spot 25 sack balanced cement plug at 8350'. Tag plug.
- 9. POOH laying down 2-7/8" work string to 1750'. Stand back 1750' of 2-7/8" work string.
  - 10. RU wireline. Perforate 1' of squeeze holes at 4 JSPF at 1850'. RD wireline.
  - 11. Establish rate into perforations and attempt to circulate to surface w/ 9.5 PPG salt gel mud.

\* 1) spot 100' cement plug at 5650! Tag plug. a) perf at approx 3450' and squeeze cement behind pipe. Spot 100' plug. Tag;

