NO, OF COPIES RECLIVED	-, ·		
DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-11
FILE		AND	Effective 1-1-65
U.S.G.S.	_ AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
LAND OFFICE			
IRANSPORTER OIL	_		
GAS			
OPERATOR	_		RECEIVED
PRORATION OFFICE			
THE SUPERIOR OIL COMP			
Address			<u> </u>
P. O. BOX 4500	THE WOODLANDS,	TEXAS 77380	0.6.6-
Reason(s) for filing (Check proper bo:	· · · · · · · · · · · · · · · · · · ·	Other (Please explain)	0. €. <u>0.</u>
tiew Well	Change in Transporter of:		ARTESIA, OFFICE
	Oil Dry Gas	s 🐼	
Change in Ownership	Casinghead Gas Conder		
If change of ownership give name and address of previous owner			
and address of previous owner			
	LEASE 1. 1872 10-20 85		Kind of Lease
Lease Name	Lease No. Well No. Pool Nan	ne, Including Formation - DED	
Delta Federal	NM 28172 1 Wild	icat	State, Federal or Fee Federal
Location			F
Unit Letter / ; 19	180' Feet From The North Line	e and Feet From	n The Last
_			C
Line of Section 7 To	ownship 25\$ Range	26Е , МАРМ,	Eddy County
	TED OF OUL AND NATURAL GA	s	
Name of Authorized Transporter of Of	TER OF OIL AND NATURAL GA	Aidress (Give address to which app	roved copy of this form is to be sent)
		1	
Name of Authorized Transporter of Co	singhead Gas or Dry Gas Y	Address (Give address to which app	roved copy of this form is to be sent)
El Paso Vistural 3			
	Unit Sec. Twp. Rge.	is gas actually connected?	When
If well produces oil or liquids, aive location of tanks.		No Vers	12-8-8-0
	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Cii Well Gas Well	New Well Workover Deepen	Flug Back Same Restv. Diff. Restv.
Designate Type of Completi	on – (X) v	1 I I V I I	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		11 968'	11,786'
8/21/80 Elevations (DF, RKB, RT, GR, etc.)	5/27/80 Name of Producing Formation	11,968' Top Oil/Gas Pay	Tubing Depth
		17.208 1/333	11,100'
3449.4 KB	Morrow	1,200 7.5	Depth Casing Shoe
	2 icpf		11968
11,354 - 11,333' w/	Z ISPI	CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	10-3/4"	1.700'	1450 sxs
14-3/4"	7-5/8"	9,139'	900 sxs
9-1/2"		8:35-11968	2-50
672	rever	3333 11755	
		for a second sec	sil and must be equal to at exceed top allow
	OR ALLOWABLE (lest must be a) able for this de	pth or be for full 24 hours)	il and must be equal to or exceed top allow
OIL WELL Date First New Cil Bun To Tanks	Date of Test	Producing Mothod (Flow, pump, gas	lift, etc.)
Date I hat new On hun 10 1 dike			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Fordin of test	-		
Actual Prod. During Test	CII-Bbls.	Water-Bbis.	Gas - MCF
,			
CAS WELL			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
1,440	3.5 hrs	0	0
Testing Method (pitot, back pr.)	J.J IIIS Tubing Pressure	Casing Pressure	Choke Size
	3,330		8/64
Back Pressure			VATION COMMISSION
CERTIFICATE OF COMPLIAN	NUE,		
		APPROVED DEC 1	<u>5 1980 19</u>
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED DEC 161980 . 19	
above is true and complete to the	he best of my knowledge and belief.	BYCL	DICTWICT II
-		80,2017CTR	DISTRICT II
		TITLE	
10100	7	This form is to be filed i	n compliance with RULE 1104.
2 10 1807-51		If this is a request for allowable for a newly drilled or deepened	
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Lead Production	Engineer		must be filled out completely for allow
	Title)	able on new and recompleted	wells.
6/23/80		Fill out only Sections I. H. III, and VI for changes of owner,	
(Date)		well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	
		Separate Forms C-104 m completed wells.	ust be mied for each pool in multiply
		. COMPLETED WEITER	