

OIL CONSERVATION DIVISION
P. O. BOX 2088
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REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Hawthorne Oil and Gas Corporation	RECEIVED
Address P.O. Box 27725, Houston, Texas 77227-7725	JUN 28 '88
Reason(s) for filing (Check proper box) New Well <input type="checkbox"/> Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> Change in Ownership <input checked="" type="checkbox"/> E.L. 0/1/00	Other (Please explain) O.C.D. ARIZONA OFFICE

If change of ownership give name and address of previous owner: Mobil Producing Texas & New Mexico Inc., P.O. Box 633, Midland, TX 79702

DESCRIPTION OF WELL AND LEASE

Lease Name Delta Federal	Well No. 1	Pool Name, Including Formation Chosa Draw/Morrow	Kind of Lease State, Federal or Fee Federal	Lease No. NM-28172
Location Unit Letter G : 1980 Feet From The N Line and 1980 Feet From The E Line of Section 7 Township 25S Range 7E 26, NMPM, Eddy County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P.O. Box 1492, El Paso, Texas 79978
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When (unknown)

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well X	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 2/21/80	Date Compl. Ready to Prod. 5/27/80	Total Depth 11,968'	P.B.T.D. 11,786'					
Elevations (DF, RKB, RT, GR, etc.) 3449.4 KB	Name of Producing Formation Morrow	Top Oil/Gas Pay 11,208'	Tubing Depth 11,100'					
Perforations 11,354' - 11,333' w/2 jspf			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
26"	20"	55'	175 cu. ft. Redi Mix
17-1/2"	13-3/8"	504'	509 SX
12-1/2"	10-3/4"	1450'	688 SX
9-1/2"	7-5/8"	9132'	445 SX

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Paul Serrano
(Signature)
Production Clerk
(Title)
6/22/88
(Date)

OIL CONSERVATION DIVISION
JUN 29 1988
APPROVED
BY Original Signed By
Mike Williams
TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply