Form 3160-3 (Forember 1983) (formerly 9-331C)

UNITED STATES

ATE. SUBMIT IN T. (Other instructions on

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

reverse side)

	DEFARTMEN			= :		5. LEASE DESIGNATION AND BERIAL NO.		
		E LAND MANA				1513-30-2-153		
_APPLICATIO	N FOR PERMIT	TO DRILL.	DEEP	EN OR PLUG F	A CK	6. IF INDIAN, ALLOTTEE OF TRIBE NAME		
1a. TYPE OF WORK				Enty Oil 1200 E	- CK	-		
DR b. Tipe of Well	ILL 🗌	DEEPEN		PLUG BA	CK ⊠:	7. UNIT AGREEMENT NAME		
oir 🗀 c	AS V.			SISCLE MULTIF				
2. NAME OF OFERATOR	VELL X OTHER			ONE ZONE		S. FARM OR LEASE NAME		
НДИТНО	RNE_OIL & GAS C	ODDODATION				DELTA FEDERAL		
3. ADDRESS OF OPERATOR	MIL OIL & GAJ C	UNI UNATION				9. WELL NO.		
P. P. BO	X 27725; HOUSTO	N. TEXAS	7722	7-7725	ia .	NO. 1		
4. LOCATION OF WELL (R	eport location clearly and	d in accordance wi	th any	State requirements.*)		-1		
10001 EN	L & JOHN FULL	c 5				CHOSA DRAW MORROW 11. SEC., T., E., M., OR BLK.		
At proposed prod. zor	L & 1980' FWE,	Sec. 7			* + 1	AND SURVEY OR AREA		
·						7 - 255 - 7 9/m		
	AND DIRECTION FROM NEA			r.		12. COUNTY OR PARISH 13. STATE		
	MILES SE OF WHI	TE CITY, NM	<u> </u>			EDDY N.M.		
15. DISTANCE FROM PROPO LOCATION TO NEARES:	r	1000	16. N	O. OF ACRES IN LEASE	17. NO.	OF ACRES ASSIGNED HIS WELL		
PROPERTY OR LEASE I (Also to Dearest drig	g. unit line, if any)	1980		319		319		
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, 07 / 2			n/a		20. ROTA	otari or cable tools rkover unit		
OR APPLIED FOR, ON THIS LEASE, FT. 11 / 2 21. ELEVATIONS (Show whether DF, RT, GR, etc.)					work			
F. ELEVATIONS (Show who	ether Dr. RT, GR, etc.)					22. APPROX. DATE WORK WILL START*		
3.	<u> 3449' KB</u>	- 		-AE-1		3/11/91		
		PROPOSED CASI	NG AN	CEMENTING PROGRAM	4			
SIZE OF HOLE	BIZE OF CABING	WEIGHT PER F	007	SETTING DEPTH		QUANTITY OF CEMENT		
26"	20"	94#			175	Sx Redimix		
<u> </u>	13.375"	48 #		50,4 '	509 s	×		
12.35"	10.75"	40.5#		1450	688 s	х.		
9.50" ['] 6.50"	7,625"	'33.7 & 29 <i>.</i>		9132'	¹ 445 s			
A 3000 ps	5" sig MANUAL BOP (18# √ILL BE USE	D DH	.8535-11,966' RING COMPLETION	250 s OPERA			
KILL FLÜ:	IDŠ OF SUFFICIE	NT DENSITY	TO CI	ONTAIN THE FORM	ATION R	BHPWILL BE USED.		
PRESENT F	PRODUCING ZONE I	VO LONGER C	OMMET	ROTAL DHE TO LO	a BOTTI	OM HOLE PRESSURE		
AND EXCES	SSIVE WATER PROD	DUCTION. A	N AT	TEMPT WAS MADE	TO SHII	T NEE THE WATER		
IN 12/90:	IT WAS NOT SU	CCESSFUL.			. 5 5110	. O THE WITTER		
OPERATOR	PLANS TO ATTEM	PT A RECOMP	LETIC	ON IN THE ATOKA	മ 10	832' to 10 900' KB		

If that is unsuccessfull, an attempt will be made to complete in the $\mathsf{Wolfcamp}$ at appx. 9550' KB.

PLEASE SEE BACK SIDE FOR COMPLETION DETAILS RELATING TO THE ATOKA ZONE.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations preventer program, if any,	present productive zone and proposed new productive and measured and true vertical depths. Give blowout
24	

4.	,			
SIGNED THE STATE OF THE STATE O	TITLE	Consulting Engineer	DATE	3/6/91
(This space for Federal or State office use)				
PERMIT NO.		ATPROVAL DATE		
				3-19-8,
APPROVED BY	TITI.E	· · · · · · · · · · · · · · · · · · ·	DATE	311 7