SIGNED

FOR APPROVED OMB NO. 1004-0137 Expires: December 31, 1991

SUBMIT IN DUP U ID STATES DEPARTMENT OF THE INTERIOR 210 Structions on RECEIVED 5. LEASE DESIGNATION AND SERIAL NO. NM 28172
6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG* IA. TYPE OF WELL: OtheAUG 7. UNIT AGREEMENT NAME b. TYPE OF COMPLETION: CAR FREEVECOE WORK Other RESVA. 8. FARM OR LEASE NAME, WELL NO. Delta Federal #1 2. NAME OF OPERATOR 411 9. API WELL NO. Hawthorne Oil & GAs Corporation 3. ADDRESS AND TELEPHONE NO. P.O. Box 27725 Houston, TX 77227-7725

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) 10. FIELD AND POOL OR WILDCAT Chosa/Draw(Wolfcamp) 11. 8FC. T. B At surface 1980' FNL & 1980' FEL OR AREA At top prod. interval reported below Sec 7, T25, R26E At total depth vertical COUNTY OR 14. PERMIT NO. DATE ISSUED 13. STATE Eddy 19. ELEV. CASINGHEAD 15. DATE SPUDDED 16. DATE T.D. REACHED 17. PATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF. RKB, RT, GR, ETC.) 3449.4 KB 5/27/80 4/15/80 2/21/80 20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 23. INTERVALS ROTARY TOOLS CABLE TOOLS HOW NANT DRILLED BY X 11,9681 9,7551 24. PRODUCING INTERVAL(8), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) WAS DIRECTIONAL SURVEY MADE No 9,556!- 9564! 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORBD No No 28 CASING RECORD (Report all strings set in well) CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED 7611 94 20 175 sxs 48 504 13.375 509 sxs 40.5 1450 12.35" 688 sxs 10.75 7.625 445 SXS 29. D. U LINER RECORD 38 TUBING RECORD RIZE TOP (MD) BOTTOM (MD) SACKS CEMENTS SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 511 85351 11,9681 250 2-3/8" 74461 74461 31. PERFORATION RECORD (Interval, size and number) ACID. SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 32. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 9556-95641 2 spf 10.834-8661 1500 gals MOD 202 w/1000SCF N2/bb1 10,584-880 Class H Neat cmt plug 9,556-641 250 gals 10% acetic 9,566-641 10% HCL w/additives & N2 8000 gals 33.* PRODUCTION WELL STATUS (Producing or shut-in) PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) DATE FIRST PRODUCTION Flowing 8/1/91 Producing PROD'N. FOR TEST PERIOD DATE OF THET HOURS TESTED CHOKE BIZE OIL-BBL. GAS-MCF GAS-OIL RATIO WATER-8/64 .34 1464 438 7/31/91 0 FLOW. TUBING PRE CALCULATED 24-HOUR RATE CASING PRESSURE OIL GRAVITY-API (CORR.) GAS WATER --HBL. 3.34 1464 3200 1030 0 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Sold 35. LIST OF ATTACHMENTS 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Production Clerk

	T CAMA LION	FORMATION:
	TOP	
	BOTTOM	
·	DESCRIPTION, CONTENTS, ETC.	FORMATION Probatics, and
22.33	NAUS	38. GE0
MEAS. DEPTH		GEOLOGIC MARKERS
TRUE VERT, DEPTH	TOP	01