

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION

Drawn: DD  
Artesia, NM 88210  
FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 28172
2. Name of Operator Unit Petroleum Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 702500, Tulsa, OK 74170-2500 (918) 493-7700	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1,980' FNL & 1,980' FEL SW/4 NE/4 Section 7-T25S-R26E	8. Well Name and No. Delta Federal #1
	9. API Well No. 30-015-23147
	10. Field and Pool, or Exploratory Area Wildcat Wolfcamp
	11. County or Parish, State Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- MIRU pumping unit. Install 3000# W.P. BOP's.
- POH w/ production tbg & Baker lok-set pkr set @ 9,450'. (If pkr won't release, POH w/ tbg only & cap pkr w/ 50' cmt.) Set CIBP @ 9,500' & cap w/ 35' cmt.
- Spot 150' cmt plug from 9,180' to 9,030'.
- Cut & pull 7-5/8" csg from 5,200' ±.
- Spot 100' stub plug 50' in and 50' out of cut-off 7-5/8" (estimated interval from 5,250' to 5,150'). Tag & verify top of plug.
- Spot 100' stub plug 50' in and 50' out of 10-3/4" surface csg shoe @ 1,700'. Tag & verify top of plug.
- Spot 50' surface plug.
- Rig down & clean up loc.

14. I hereby certify that the foregoing is true and correct

Signed

*R. L. Hall*

Title District Engineer

Date May 22, 1995

(This space for Federal or State office use)

Approved by

(DDIR, SCD.) JOE G. LARA

Title

PETROLEUM ENGINEER

Date

6/29/95

Conditions of approval, if any:

See attached.