

Form 9-331  
May 1963

UNIT STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLI  
(Other instructions on  
reverse side)

Form approved  
Budget Bureau No. 42-R1424  
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Ross Draw Unit	
2. NAME OF OPERATOR FLORIDA EXPLORATION COMPANY		8. FARM OR LEASE NAME, Ross Draw	
3. ADDRESS OF OPERATOR Suite 900 - Vaughn Bldg. - Midland, TX		9. WELL NO. 09	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  Unit Letter C, 910' FNL and 1980' FWL		10. FIELD AND POOL, OR WILDCAT Undesignated	
14. PERMIT NO.		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec 34, T26S, R30E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3002.7 GL		12. COUNTY OR PARISH Eddy	
		13. STATE NM	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETION
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other)	

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other) Set csg	X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

June 16, 1980 - Set 7" csg at 11,799' w/870 sx Trinity Lite Wate w/.75% CFR-2 and 300 sx class "H" w/.75% CFR-2 and 5# KCL/sx. Set 2nd stage w/700 sx Trinity Lite Wate w/.5% CFR-2 and 1/4# Floccel/sx and 100 sxs class "H" w/.5% CFR-2. Temperature survey showed top of cement at 3400'. Test BCP Stack 10,000#. WOC 42 hrs.

June 17, 1980 - Drilled DV tool and pressure casing to 2,000#.

June 18, 1980 - Drilled shoe at 11,799' and 3' formation. Pressure up with 12.5 ppg equivalent.

RECEIVED  
JUN 25 1980  
U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED E. Speight TITLE Division Engineer DATE 6-18-80

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE ACTING DISTRICT ENGINEER DATE JUN 26 1980

CONDITIONS OF APPROVAL, IF ANY: