

UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0554774

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

FLORIDA EXPLORATION COMPANY

3. ADDRESS OF OPERATOR

SUITE 900 VAUGHN BUILDING

MIDLAND TX

ARIZONA OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

910' FNL & 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

1975 - 3002.7' GL

12. COUNTY OR PARISH

EDDY

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) ATTEMPTED COMPLETION

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-81 thru 07-06-82

MI & RU Pulling Unit. Perforated 2 spf @ 14,327-30, 14,341-46, 14,392-400, 14,508-16'. Acidize w/7500 gal MS acid & N<sub>2</sub>. Set cement retainer @ 14,200' and squeeze perforations with 200 sx Class H cement. Perforated 11,677, 79, 81, 85, 89, 91, 93, 99, 11,701, 05, 09, 13, 15, 17, 19, 22, 27, 29 & 31'. Acidize with 2000 gal 15% acid, average pressure 7200#. Swabbed and flowed 5 days. Acidized with 6000 gal 15% acid, average pressure 7000#. Had small flare. Attempted to set cement retainer at 11,580', could not pump into retainer. Set a Cast Iron Bridge Plug @ 11,454' on top of liner. Dumped 100' of cement on top of Cast Iron Bridge Plug. Perforated at 11,076-82, 10,984-11,010, 10,936-56 at 1 spf. Set Baker Lok Set Packer @ 10,860'. Acidize with 7500 gal 15% Spearhead acid. Average pressure 6500#. Swabbed and tested, now evaluating Wolfcamp Zone. In the event the Wolfcamp Zone proves uncommercial, will attempt completion in Bone Springs Zone.

RECEIVED  
JUL 12 1982

OIL & GAS  
U.S. GEOLOGICAL SURVEY  
ROSWell, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

*Celia Burton*

TITLE

SR TA ENGINEERING

DATE JULY 08, 1982

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

(ORIG. SGD) DAVID R. GLASS

CONDITIONS OF APPROVAL

OCT 21 1982

DATE

U.S. GEOLOGICAL SURVEY  
ROSWell, NEW MEXICO

\*See Instructions on Reverse Side