

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different test interval. Use "APPLICATION FOR PERMIT--" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER SWD Well

2. NAME OF OPERATOR CRW-SWD, Inc. ✓

3. ADDRESS OF OPERATOR PO Box 994, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 910' FNL & 1980 FWL

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

SEP 27 '88

O.C.U.
ARTESIA OFFICE

5. LEASE DESIGNATION AND SERIAL NO.
NM 0554774, SWD R-8492
ROW NM 67324

7. UNIT AGREEMENT NAME

Ross Draw Dunit

8. FARM OR LEASE NAME

Ross Draw Unit

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Ross Draw
Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 34, T-26S, R-30E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) SWD Conversion ☒
REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Reconpletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-25-88 Ran 4364' (107 jts) 4 1/2" 10.5# J-55 STC 8rd pipe internally coated w/Salta PVC lining. 7" X 3 1/2" nickel plated Baker lockset packer was run on the end of the pipe w/3 1/2" X 4 1/2" nickel plated crossover.

8-26-88 Spotted packer fluid containing 4% KCl and oxygen scavenger, set packer @ 4367'. Buckle down wellhead, tested annulus to 500# for 15 minutes, as per NMOC instructions, annulus held OK w/no pressure loss, rig down unit and clean location.

18. I hereby certify that the foregoing is true and correct

SIGNED Mary Huber TITLE Agent

DATE 9-26-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

DATE _____

*See Instructions on Reverse Side