

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

RECEIVED

DEC 05 '88

Form C-101  
Revised 10-1-

5a. Indicate Type of Lease  
State ☐ Fee ☐  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER Salt Water Disposal Well  
2. Name of Operator  
CRW-SWD, Inc. ✓  
3. Address of Operator  
PO Box 994; Midland, TX 79702  
4. Location of Well  
UNIT LETTER C 910 FEET FROM THE North LINE AND 1980 FEET FROM  
THE West LINE, SECTION 34 TOWNSHIP 26S RANGE 30E NMPM

7. Unit Agreement Name  
8. Farm or Lease Name  
Ross Draw Unit  
9. Well No.  
#9  
10. Field and Pool, or Acreage  
Ross Draw  
Delaware

15. Elevation (Show whether DF, RT, GR, etc.)  
2999 GR

12. County  
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIATION WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8-8-88 Perforated well from 4422-57, 4476-4506, 4582-4632 w/ 109 perforations 1/2" diam.  
8-9-88 Acidized well w/ 12,000 gal. 7 1/2% NEFE acid, formation broke @ 400# immediately.  
Formation treated @ 10.8 BPM @ 5000# pressure down 2 3/8" tubing. Packer set @ 4328'  
8-9-88 thru 8-12-88 swabbed back acid residue and clean clear acid water.  
8-13-88 Fracture treated well with 210,000 gal 20# gel and 100,000# 20/40 sand,  
200,000# 12/20 sand @ 95 BPM @ 700# average.  
8-14-88 thru 8-25-88 did not flow back frac residue, well shut in in preparation to running  
4 1/2" internally coated casing as tubing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature Mary Huler TITLE Agent DATE 12-2-88

APPROVED BY For [Signature] TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY: