

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

RECEIVED

DEC 05 '88

O. C. D.  
ARRESTA OFFICE

Form C-103  
Revised 10-1-

32-015-23224

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease

State ☐ Fed ☐

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Form or Lease Name

Ross Draw Unit

9. Well No.

#9

10. Field and Pool, or Whidcut

Delaware

1. OIL WELL ☐ GAS WELL ☐ OTHER- Salt Water Disposal Conversion

2. Name of Operator

CRW-SWD, Inc. ✓

3. Address of Operator

PO Box 994, Midland, TX 79702

4. Location of Well

UNIT LETTER C 910 FEET FROM THE North LINE AND 1980 FEET FROM  
THE West LINE, SECTION 34 TOWNSHIP 26S RANGE 30 E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

2999 GR

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

OTHER ☐

CASING TEST AND CEMENT JOB ☐

OTHER Run 4 1/2" tbg and plated packer, test ☐

pipe & packer

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-25-88 Ran 4364' (107 jts) 4 1/2" 10.5# J-55 STC 8rd pipe internally coated w/Salta PVC lining. 7" X 3 1/2" nickel plated Baker lockset packer was run on the end of the pipe w/ 3 1/2" X 4 1/2" nickel plated crossover.

8-26-88 Spotted packer fluid containing 4% KCl and oxygen scavenger, set packer @ 4367'. Buckle down wellhead, tested annulus to 500# for 15 minutes, as per NMOCD instructions, annulus held OK w/no pressure loss, rig down unit and clean location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mary Huber

TITLE Agent

DATE 12-2-88

APPROVED BY For Record Only

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: