

EDDY COUNTY, NEW MEXICO

WILDCAT

POKER LAKE UNIT #50, 660' FNL & 1980' FEL, SEC 4, T25S, R31E

(15,500' MORROW/WILDCAT) GL 3436.6'

BEPCO 54.9075% PRB 18.3025% TENNECO 25.15% AMOCO 1.64%

5/13/81

All equipment hooked up. Prep to blow sand out of flowline and test.

CUMULATIVE COST \$2,628,660

EDDY COUNTY, NEW MEXICO

WILDCAT

POKER LAKE UNIT #50, 660' FNL & 1980' FEL, SEC 4, T25S, R31E

(15,500' MORROW/WILDCAT) GL 3436.6'

BEPCO 54.9075% PRB 18.3025% TENNECO 25.15% AMOCO 1.64%

5/14/81

Blew sand out of flowline. NGPL tied in meter. Preparing to put well on sales @ 10:00 AM MST 5/14/81.

CUMULATIVE COST \$2,629,700

EDDY COUNTY, NEW MEXICO

WILDCAT

POKER LAKE UNIT #50, 660' FNL & 1980' FEL, SEC 4, T25S, R31E

(15,500' MORROW/WILDCAT) GL 3436.6'

BEPCO 54.9075% PRB 18.3025% TENNECO 25.15% AMOCO 1.64%

5/15/81

Finish tightening flanges on Meter loop. Pressured 2 7/8" gas line to 1000 psi. Repaired or tightened leak in 3" swing. Light fires on Glycol & stack pack. Checked & calibrated gas flow meter. El Paso & Natural on location. Purged surface equipment & 2 7/8" gas line. SI TP 8350. Open well @ 2:30 PM 5/14/81. Checked vapor on gas line: 29#/1 MMCF @ 3 1/2 MMCFPD. Shut in well. Increased temperature to 360° on Glycol. Opened well @ 4:30 PM. Increased rate to 3 1/2 MMCFPD @ 7800# FTP for 15 min. Line pressure 940#. Relief valve on stack pack released. Shut in well. Small leak on pressure release plug on Master valve. Will check & repair. Preparing to repair valve on tree. Replaced relief valve & open well this AM (5/15/81) about 8 or 9 AM.

CUMULATIVE COST \$2,631,000

EDDY COUNTY, NEW MEXICO

WILDCAT

POKER LAKE UNIT #50, 660' FNL & 1980' FEL, SEC 4, T25S, R31E

(15,500' MORROW/WILDCAT) GL 3436.6'

BEPCO 54.9075% PRB 18.3025% TENNECO 25.15% AMOCO 1.64%

5/16/81

Well flowed 4912 MCF gas + 73 BC + 0 BW FTP 6020 psi. Separator pressure 1050 psi. LP 950 psi.

5/17/81

Well flowed 6006 MCF gas + 77 BC + 0 BW FTP 5400 psi LP 1000 psi. Set an additional 210 bbl tank. Production from Wolfcamp perms: 12,950.5' to 12,992.5' and/or Atoka perms: 13975.5' to 13985.5'. This is a gas well. New well on line. FINAL REPORT

CUMULATIVE COST \$2,631,000