

N.M.O.C.D. COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *				ACCEPTED FOR RECORD ROGER A. CHAPMAN			
1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐		
				DIFF. RESVR. ☐	Other ☐		
2. NAME OF OPERATOR		PERRY R. BASS					
3. ADDRESS OF OPERATOR		Box 2760, MIDLAND, TX 79702					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)		At surface 660' FNL + 1980' FEL OF SECTION -					
		At top prod. interval reported below					
		At total depth					
14. PERMIT NO.		DATE ISSUED					
15. DATE SPUNDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)			
Aug 6, 1980		Nov. 27, 1980		May 16, 1981			
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) *		3436.8' GL 3459.8' KB					
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY *			
15,356'		14,780'		—			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)		12,950 1/2" - 12,992 1/2" WOLF CAMP					
26. TYPE ELECTRIC AND OTHER LOGS RUN		GR-PIL-MSEL, GR-LNL-EDL					
28. CASING RECORD (Report all strings set in well)		OIL & GAS GEOLOGICAL SURVEY ROSWELL, NEW MEXICO					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13 3/8"	48#	571.50'	17 1/2"	700 "LITE" + 200 CI "C"	NONE		
9 5/8"	40#	4370.00'	12 1/4"	500 CLASS "C"	NONE		
7"	26# + 23#	12665.00'	8 3/4"	300 CLASS "H"	NONE		
5"	18#	15345.00'	6 1/4"	400 "LITE"	NONE		
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	12,334'	15,345'	400 "LITE"	—	2 3/8"	12,270'	12,270'
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
1 TSPF @ EA. DEPTH: 12,950 1/2', 56', 63', 68', 75', 78', 82', 88' & 92 1/2'. 1 9/16"				DEPTH INTERVAL (MD)			
SELECT FIRE				12,950 1/2" - 92 1/2"			
				AMOUNT AND KIND OF MATERIAL USED			
				7500 GAL MSEL 100			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)		
May 14, 1981		FLOWING			PRODUCING		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
May 17, 1981	24	1/2"	→	77	6006	0	78000
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
5400	2000 PKR	→	77	6006	0	UNK	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
SOLD							
35. LIST OF ATTACHMENTS							
Two (2) EACH OF ABOVE LOGS.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE			DATE		
H. J. Muntz Jr.		Sr. Prod. Clerk			May 18, 1981		

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS		39. TOP	
SHOW ALL INTERVAL ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES							
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH	
			No Cores.	T/DELANHARCE LM	4337	877	
			No DRILL STEM TESTS.	T/DELANHARCE SD	4375	915	
				T/BONE SPRING 6S	6210	4750	
				T/WOLF CAMP	11477	8017	
				T/STRAWN	13842	10382	
				T/A TO KA	13990	10530	
				T/MORROW	14552	11092	
				T/M. MORROW	15164	11704	