HOL OF COPIES RECEIVED 5 DISTRIBUTION SANTA FE / FILE /		ONSERVATION COM- ON FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-1; Effective 1-1-65
U.S.G.S. LAND OFFICE I RANSPORTER OIL / GAS /	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	8 4),
OPERATOR / PRORATION OFFICE Cperator		: 	MAY 1 9 1931
PERRY R. BASS			
BOX 2760, MIDLAND, TX 79702 Reason(s) for filing (Check proper box) Other (Please explain)			
New Well	Change in Transporter of: Oil Dry Ga		
Recompletion Change in Ownership	Oll Dry Ga Casinghead Gas Conder		
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE F Lease No. Well No.; Pool Na:	me, Including Formation	Kind of Lease
POKER LAKE UNIT	NM 030457 50 WILT		State, <u>Federal</u> or Fee
	D Foot From The NORTH LIN		
Line cl Section 4 Tow	vnship 255 Range	JIE , MMPM,	EDDY County
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
	RPORATION singhead Gas or Dry Gas X		
it is a second	· , · · - · · - · · - · · - · · · - ·		
if well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pige. B 4 255 3/E	Is gas actually connected? Whe	13 13
If this production is commingled with that from any other lease or pool, give commingling order number:			
Designate Type of Completio	on = (X) Oil Well Gas Well X	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Derth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	MAY 16,1981 Name of Froducing Formation WOLFCAMP C3', 68,75,78', 82',88'	Top Oil/Gas Pay	14,780' Tubing Depth
34.36.8 GL Perforations 12,9501/2", 56'	WOLFCAMP (3', 68 75 78', 82' 88'	12,950/2. 92/11 1 JSPE-	12,830 Depth Casing Shoe
1 1/1" SELECT FIRE. TUBING, CASING, AND CEMENTING RECORD			
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17/2"	13 3/8 " 9 5/1 "	571,50 4320,00	700 "LITE" & 200 CI "C" 500 CLASS "C"
12 /4/" 8 3/4/"	- 4 \$/8" - 7"	12665.00	JOO CLASS "H"
6/4"	OPALLOWABLE (Test must be a	15345.00	400 "LITE"
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allou able for this depth or be for full 24 hours) Date First New Oil Bun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
Jate First New Cil Hun To Tanks		riou using station (riow, pump, gas ii)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod, During Tee	Он-вы.	Water - Bbls	Gas-MCF
GAS WELL			ęr ^k
Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Testing Nothod (picot, back pr.)		/Z·82 Casing Pressure	Choke Size
CERTIFICATE OF COMPLIAN	5400	ZOCO PKR	TION COMMISSION
MAY 2 6 1981			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED	
above is true and complete to the best of my knowledge and belief.			
	\cap		compliance with RULE 1104.
Jd. B. Murity, Jr. (Stendwee) Mr. Prod. Clerk (Title) Marg 18, 1981		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
Ar. Prest. Clenk		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
(Ti	:le)	able on new and recompleted we	
May 13, 1981 (Dute)		well name or number, or transport	. III, and VI for changes of owner, er, or other such change of condition. t be filed for each pool in multiply

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