	ANALY OF A FIAL ARMING		·	
ENC	STATE OF NEW MEXICO			Form C-104 Revised 10-1-78
£,191	OIL CONSERVATION DIVISION			
	DISTRIBUTION P. O. DOX 2088		RECEIVED	
		SANTA FE, NEW MEXICO 87501		
1	U.8.U.8.			AUG 14 1980
	LAND OFFICE OIL	REQUEST FOR ALLOWABLE		
	OA6	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		O. C. D.
t.	PROMATION OFFICE		ARTESIA, OFFICE	
••	Operator /			
	Ford Chapman & Associates V			
	c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, NM 88240			
	Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well Change in Transporter of: CASINGHEAD GAS MUST NOT BE			
	Recompletion	Casinghead Gas Condensate Condensate		
	UNLES AV PROEPTION TO / LA SO			
	If change of ownership give name IS OBTAINED			
	24. 2-4-1			
II.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation Kind of Leas	Lease No.
	Gulf Federal	2 Brushy Draw		al or Fee Federal LC-061581
	Location			· · · · · · · · · · · · · · · · · · ·
	Unit Letter N 990 Feet From The South Line and 1650 Feet From The West			
				4
	Line of Section 24 To	winship 265 Range	29Е , ммрм, Ед	dy County
	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S	
	Name of Authorized Transporter of Cl	i or Condensate	Address (Give address to watch appin	
	The Permian Corpora	tion	P. O. Box 1183, Houst Address (Give address to which appro	on, TX 77001
	Name of Autocrized Transporter of Co	isinghead Gas of Dry Gas	Address (Give address is which appro	over copy of this form is to be sent,
		Unit Sec. Twp. Rge.	Is gas actually connected? Wi	hen
	li well produces oil or liquids. F 24 265 29E No			
		ith that from any other lease or pool,	give commingling order number:	
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Rest.
	Designate Type of Completi			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	4/24/80	8/5/80	3142	
•	Elevations (DF, RKB, RT, GR, etc.)	*'ame of Producing Formation	Top Oil/Gas Pay 3137	Tubing Depth 3107
	2948.5 GR	Delaware	5157	Depth Casing Shoe
	Open Hole 3137-3142	Open Hole 3137-3142         3137		
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	<b>363</b>	SACKS CEMENT
	12 1/2	10 3/4	3137	35
	0	2 3/8	3107	
<b>v</b> .	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow			
	able for this depth or be for full 24 hours) OIL WELL			
	Date First New Oil Run To Tanks 8/5/80	Date of Test 8/11/80	Producing Mathod (1 100, pamp, 141	frete a bac
	Length of Test	Tubing Pressure	Casing Pressure	Choie Size
	24 hrs			
	Actual Prod. During Test	Oll-Bbls.	Water - Bbls.	Ges-MCF ORE
	100 bbls fluid	15	85	
	CAC WET T			<u>+1</u>
	GAS WELL Actual Fros. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
				Chote Site
	Teeting Methes (pitor, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	CHOLE SILE
			OIL CONSERVA	
VI.	CERTIFICATE OF COMPLIANCE			8 1980
	I hereby certify that the rules and regulations of the Oli Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED AUG 2 8 1980	
			BY W. a. Ausset	
			TITLE SUPERVISOR, DISTRICT H	
	10 11 22		This form is to be filed in compliance with RULE 1104.	
	1. Smallalla		If this is a request for allowable for a newly drilled or deopened well, this form must be accompanied by a tabulation of the deviation	
	(Signature) Agent		Il tasta taken on the well in accordance with noun title	
	(10/e)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
	8/12/80		If the net of the till and VI for changes of owner.	
		<b>542733437437437437437437414171111111111111</b>	Fill out only Sections 1, 11, 11, and the such change of conditions well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply	
			Separate Forms C-104 the completed wells:	····