Form Approved. Budget Bureau No. 42-R1424

UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE	
NM-1681	4

GEOLOGICAL SURVEY	6. IF INDIA	N, ALLOTTEE	OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AG	REEMENT N	AME
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	8. FARM OF	LEASE NAM	IE :
1. oil gas cother well other	Federal AX 9. WELL NO.		
2. NAME OF OPERATOR	1		
Amoco Production Company V	10. FIELD OR WILDCAT NAME Brushy Draw Delaware		
3. ADDRESS OF OPERATOR P. O. Box 68 Hobbs, NM 88240		4	BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA	18-26-3	30
AT SURFACE: 660' FSL X 560' FWL, Sec. 18	12. COUNTY	1	
AT TOP PROD. INTERVAL: (Unit M, SW/4, SW/4) AT TOTAL DEPTH:	Eddy		NM
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.		·
REPORT, OR OTHER DATA	15. ELEVATI	ONS (SHOW	DF, KDB, AND WD)
CURCOUNT DEPONIT OF		53.1 GR	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:			*
FRACTURE TREAT \Box \Box SHOOT OR ACIDIZE \Box	2.5	, 18	
REPAIR WELL	(NOTE: Repo		ultiple completion or zone
PULL OR ALTER CASING	chan	ge on Form 9-	330.) 1,00
CHANGE MINES 11		70,	250
ARTISIA C	Trop	U.S. 6.	المالية
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is different measured and true vertical depths for all markers and zones pertiner. Drilled to a TD of 3550' and ran 9-5/8" casing with 1200 SX Lite cement with 14/# Flocele/SX Plugged down at 4:00 a.m. 7-4-80. Cement did survey and found top of cement at approx. 106 completion unit.	g set at 3 and 200 S	550'. C X Class	emented C cement. an temp.
0+4-USGS, A 1-Hou 1-Susp Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct	1-1	BG Set	: @ Ft.
SIGNED TOO LAURA TITLE Admin, Anal		7-9-0	
(Orig. 5:1) PETER W. CHESTER TITLE		<u> </u>	JVL 11:200
CONDITIONS OF APPROVAL, IF ANY:			