

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other PXA
2. NAME OF OPERATOR
Amoco Production Company ✓
3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, New Mexico 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL X 560' FWL, Sec. 18,
AT TOP PROD. INTERVAL: (Unit M. SW/4, SW/4)
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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☐
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☒

RECEIVED
JAN 13 1983

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DL 8-225
MINERAL SERVICE

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Include pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 12-30-82. Killed well with mud. Pulled rods, pump, and tubing. Ran tubing and CIBP. CIBP set at 3280'. Tested CIBP to 500 psi. Set 100' of class C neat cement on CIBP. Perforated 9-5/8" casing at 1010' with 4 JSPF. Ran tubing and packer. Packer set at 910'. Established injection rate at 3 barrels per minute at 1000 psi. Pulled tubing and packer. Ran tubing and cement retainer. Retainer set at 910'. Pressured up backside to 500 psi. Pumped 100 sacks class C neat cement. Average injection rate 1.6 barrels per minute. Maximum squeeze pressure 550 psi. Reversed out 5 sacks cement. Circulated 70 barrels 10# brine water. Pulled tubing. Spotted 50' surface plug with 15 sacks of class C neat cement. Welded on cap and erected PXA marker. Moved out service unit 1-6-83.
0+6-BLM, R 1-HOU 1-DMF 1-W. Stafford, HOU

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mark Freeman TITLE Ast. Adm. Analyst DATE 1-12-83

APPROVED

(This space for Federal or State office use)

APPROVED BY (Orig. Seal) PLYER W. CHESTER
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

FOR
JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side

OIL CONS. COMMISSION

Lower DD

Artesia, NM 88210

Form Approved.
Budget Bureau No. 42-R1424

5. LEASE
NM-16814
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME RECEIVED
8. FARM OR LEASE NAME
Federal AX MAR 10 1983
9. WELL NO.
1 O. C. D.
10. FIELD OR WILDCAT NAME ARTESIA, OFFICE
Brushy Draw Delaware
11. SEC., T., R., M., OR BLK. AND SURVEY OR
AREA
18-26-30
12. COUNTY OR PARISH Eddy 13. STATE
NM
14. API NO.
30-015-23311
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3053.1 GR