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NEW MEXICO OIL CONSERVATION RECEIVED N

30-015-23314

Form C-101  
Revised 1-1-65

MAY - 9 1980

O. C. D.  
ARTESIA, OFFICE

5A. Indicate Type of Lease

STATE ☒ FEE ☐

5. State Oil & Gas Lease No.

L-4956

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name
2. Name of Operator Ellwade Corporation		SRC State
3. Address of Operator P. O. Box 125, Midland, Texas 79702		9. Well No. 1-Y
4. Location of Well UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 1990 FEET FROM THE East LINE OF SEC. 16 TWP. 26-S RGE. 30-E NMPM		10. Field and Pool, or Wildcat Wildcat
		12. County Eddy
		19. Proposed Depth 14,300'
		19A. Formation Morrow
		20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 3056 GR	21A. Kind & Status Plug. Bond Blanket Active	21B. Drilling Contractor Cactus Drilg. Corp.
		22. Approx. Date Work will start 5/15/80

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
26"	20"	106# H-40	300	450	surface
17 1/2"	13 3/8"	54.5 K-55	3400	2000	surface
12 1/4"	9 5/8"	47# S-95	11,700	300	10,600
8 1/2"	7 5/8 flush jt. liner	39# S-95	14,300	225	circ. liner

BLOWOUT PREVENTER EQUIPMENT IS SHOWN IN ATTACHED SKETCH. REMOTE CONTROLS WILL BE LOCATED ON DERRICK FLOOR AND AT CLOSING UNIT.

GAS IS NOT DEDICATED.

FOR 30 DAYS UNLESS  
DRILLING COMMENCEL  
EXPIRES 8-12-80

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed John B. Little Title President Date 5/7/80

(This space for State Use)

APPROVED BY W. A. Gussitt TITLE SUPERVISOR, DISTRICT II DATE MAY 12 1980

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form O-102  
 Supersedes C-128  
 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

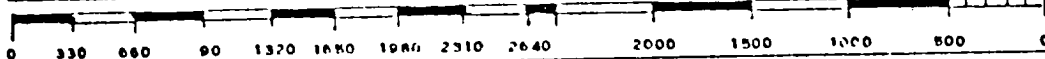
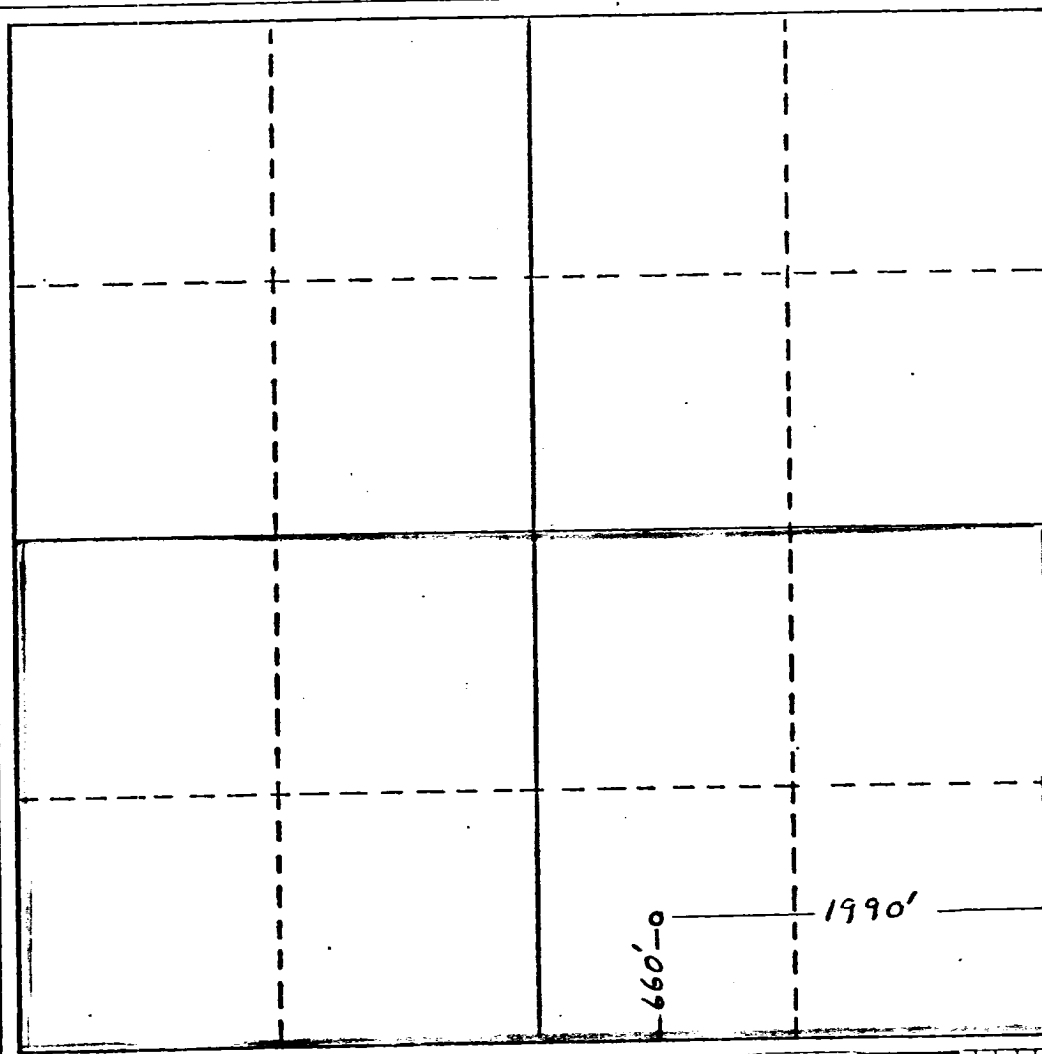
Operator <b>Ellwade Corporation</b>			Lease <b>SRC State</b>		Well No. <b>1-Y</b>
Unit Letter <b>0</b>	Section <b>16</b>	Township <b>26 South</b>	Range <b>30 East</b>	County <b>Eddy</b>	
Actual Footage Location of Well: <b>660</b> feet from the <b>South</b> line and <b>1990</b> feet from the <b>East</b> line					
Ground Level Elev. <b>3056</b>	Producing Formation <b>Morrow</b>		Pool <b>Wildcat</b>		Dedicated Acreage: <b>320</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes   ☐ No   If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*John B. Castle*

Name

**John B. Castle**

Position

**President**

Company

**Ellwade Corp.**

Date

**5/7/80**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

**March 5, 1980**

Registered Professional Engineer and/or Land Surveyor

**by John W. West**

Certificate No.

EXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-10,  
Supersedes O-12H  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Owner <b>Ellwade Corp.</b>		Lease <b>SRC State</b>		Acres <b>1</b>	
Section <b>0</b>	Section <b>16</b>	Township <b>26 South</b>	Range <b>30 East</b>	County <b>Eddy</b>	
Acres <b>660</b>		Section <b>South</b>		Range <b>1980</b>	
Acres <b>3055.5</b>		Section <b>MORROW</b>		Range <b>WILDCAT</b>	
Acres <b>320</b>		Section <b>320</b>		Range <b>320</b>	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

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MAR 12 1980

- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

O. C. D.

ARTESIA, OFFICE

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no" list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary): \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Arthur R. Brown*

Arthur R. Brown

AGENT FOR

ELLWADE CORPORATION

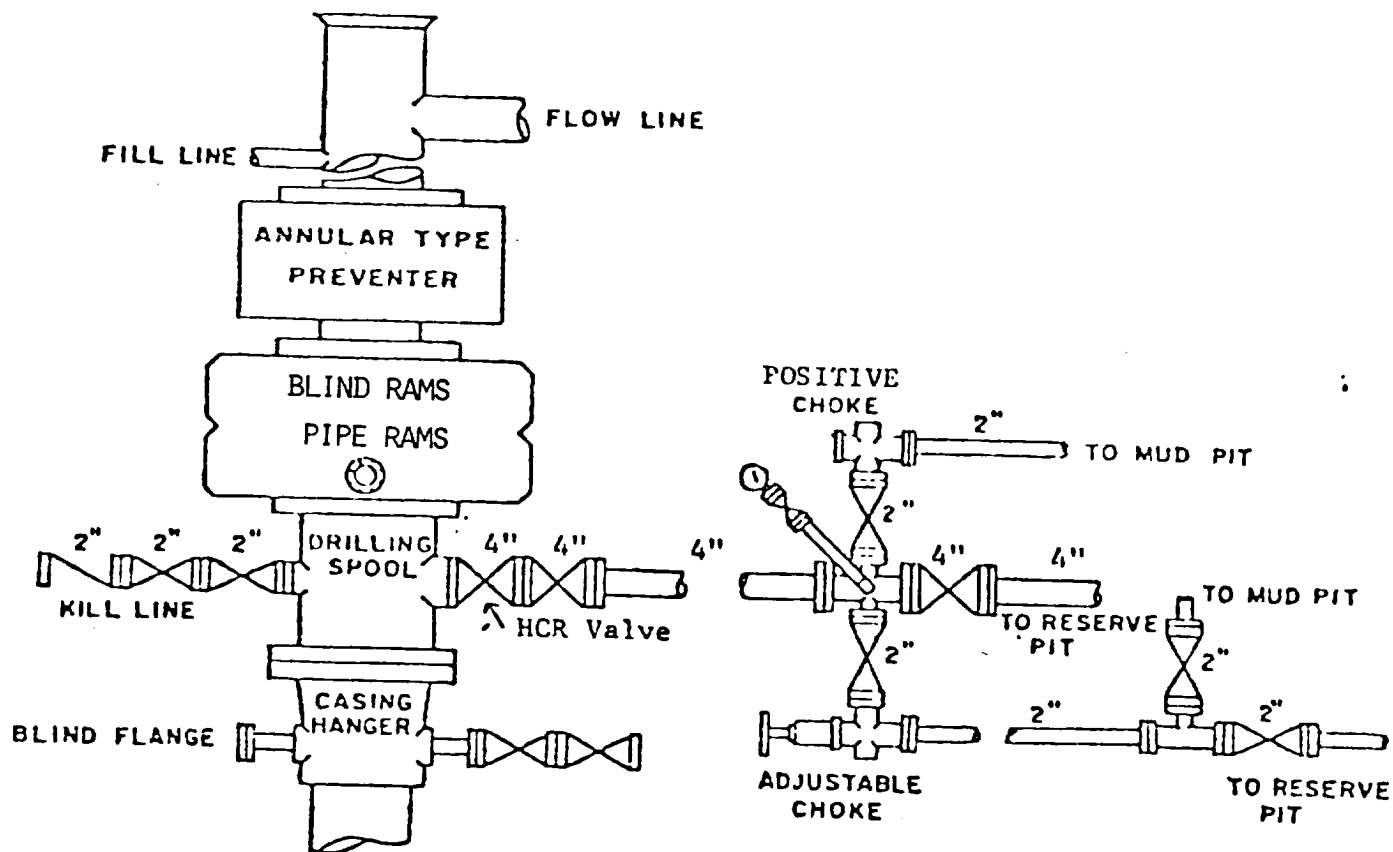
MARCH 11, 1980

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

March 5, 1980

*John W. West*

JOHN W. WEST 676  
PATRICK A. ROMERO 6863  
Rogelio J. E. Diaz 3239



# BOP STACK

5000 PSI WORKING PRESSURE ABOVE 9-5/8" CASING SEAT  
 10,000 PSI WORKING PRESSURE BELOW 9-5/8" CASING SEAT