

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-4956	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		RECEIVED		7. Unit Agreement Name	
2. Name of Operator Ellwade Corp. ✓		JUN 13 1980		8. Farm or Lease Name SRC-State	
3. Address of Operator P. O. Box 125, Midland, Texas 79702		O. C. D.		9. Well No. 1-Y	
4. Location of Well UNIT LETTER 0, 660 FEET FROM THE South LINE AND 1990 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 26-S RANGE 30-E N.M.P.M.		ARTESIA, OFFICE 1990		10. Field and Pool, or Wildcat Wildcat	
15. Elevation (Show whether DF, RT, GR, etc.) 3056 GR, 3085 KB		12. County Eddy			

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/4/80 Bottom 15' of 13 3/8" csg. collapsed from 3385' to 3400'.

6/6/80 Rolled out bottom 15' of 13 3/8" csg. Plan to run 9 5/8" csg. at TD of 4020' being 18 jts., 649', 40#, N-80; 15 jts., 663', 36#, S-80, 26 jts., 1027', 40#, K-55, 42 jts., 1679', 36#, K-55.

6/8/80 Ran 101 jts., 4018', 9 5/8" csg. as above. Set at 4020'. Cemented with 900 sx Halliburton Lite, 8# salt, 1/4" flocele per sack plus 300 sx Class "C", 2% CaCl. Circ. approximately 10 sx. Plug down 6:30 A.M. MST 6/9/80.

6/10/80 WOC 18 hrs. Test 500#, OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John B. Castle TITLE President DATE 6/11/80

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JUN 25 1980

CONDITIONS OF APPROVAL, IF ANY: