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MAR 18 1981

21 C. D.
ADAMS, OFFICE

SRC State #1-Y

- 8-9-80 Cut off 7 5/8" csg and NU wellhead. Put on top flange w/valve. Release rig @ 2:00 p.m. 8-9-80.
- Cleaned out wellbore to 12,214'. Set 7 5/8" pkr @ 11,450' w/ 406' of 2 3/8" N-80 tbg as tailpipe and 2 3/8" N-80 tbg to surface. End of tbg @ 11,856'.
- 9-19-80 Perfed 11,944'- 47'- 49', 12,000'-53-65-68', 12,134'-37-41-43-58', w/ 1 jspf (12 holes). Acidized perfs 11,944'-12,158' w/2000 gals 15% HCL acid. Frac perfs 11,944'-12,158' w/10,000 gals, Mod-202 retarded acid- cleaned up well and tested @ a rate 212 MCFPD, 4 BCPD, 16 BWPD, w/FTP-1200 psi. Set balnking plug @ 11,448' in profile nipple of on-off tool & pulled tbg.
- 11-4-80 Set 7 5/8" pkr at 10,948' w/end of tailpipe at 11,038'. NU Xmas tree. Perfed 11,105'-107-217-238-269-271-281-313-341-377-379' w/1 jspf (11 holes). Acidized perfs 11,105'-11,379' w/2000 gals 15% NEFE acid. Fraced w/7600 gals Mod-202 acid and 30,000 gals getted wtr. Cleaned up well at gas rate less than 100 MCFPD. Pulled pkr, set @ 10,948' out of hole, pull seal assembly loose of pkr set @ 11,450' (commingled both zones) and set Guib pkr @ 11,080'. Flowed tested both zones at a rate of 280 MCFPD w/FTP-820 psi, 3 BCPD and 16 BWPD.
- 12-17-80 Well shut-in. Negotiating gas connections.