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Form C-105
Revised 10-1-80

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Indicate Type of Lease	State ☒ Free ☐
2. State or Lease No.	L-4956

10. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
11. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

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APR 10 1981

O. C. D.
ARTESIA OFFICE

2. Name of Operator	Adams Exploration Company
3. Address of Operator	P. O. Box 10585, Midland, Texas 79702

3. Shut Agreement Date	
4. State or Lease Name	SRC State
5. Well No.	1-Y
6. Field and Pool, or Wildcat	Wildcat

4. Location of Well	UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 1990 FEET FROM THE East LINE OF SEC. 16 TWP. 26-S RGE. 30-E
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7. County	Eddy
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15. Date Spudded	15. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	16. Elevations (DF, RKB, RT, GR, etc.)	18. Elev. Casinghead
5-13-80	8-4-80	12-16-80	3056 GR	3057
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	23. Intervals Drilled By
12,262'	12,225'		Rotary Tools	Cable Tools
24. Producing Interval(s), of this completion - Top, bottom, Name				25. Was Directional Survey Made
11,105- 12,158' Wolfcamp				No
26. Type Electric and Other Logs Run				27. Was Well Cored
GR/CNL-DFC/DDI-RXD/MSFL				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	106#	299'	26"	500 sx C1-C	
13 3/8"	68-61#	3400'	17 1/2"	3000 sx Halli-C1-C	
9 5/8"	40-36#	4020'	12 1/4"	900 sx HLW + 300 sx C1-C	
7 5/8"	39-33.7#	11,816'	8 3/4"	100 sx HLW + 150 sx C1-H	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5"	11,573'	12,262'	200 SX		2 3/8"	11,170'	11,080'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
11,105'-11,379' (11 holes)		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,944'-12,158' (12 holes)		11,105-11,379'	2000 gals, 15% HCL
		11,944-12,158'	2000 gals, 15% HCL

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
12-19-80		Flowing				SI	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-15-80	24	16/64		6	492	10	82,000
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
800	500		6	492	10	50	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold to EPNG	Sam Snow

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	D.C. Helm	TITLE Operations Manager
		DATE 4-9-81