	DETIMEUTION	DECOLECT FOR ALLOWARIES		Torm C-104 Superpedge Old C-101 and C-11 Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED		
	TRANSPORTER GAS /		-	
-	PHORATION OFFICE		APR 1 0 198	11
	Adams Exploration Company		O. C. D. ARTESIA, OFFICI	=
	P. O. Box 10585, Midland, Texas 79702			
- 1	Reason(s) for filing (Check proper box) New Woll Recompletion Change in Ownership	Change in Transporter of: Oil Dry Ga Casingheod Gas Conden	771	
1	If change of ownership give name and address of previous owner			
f. 1	DESCRIPTION OF WELL AND L	EASE	ormation Kind of Le	nse Leane No.
	SRC State	Well No. Pool Name, Including For Wolfcamp.	State, Fodo	
	Unit Letter 0; 660 Feet From The South Line and 1990 Feet From The Fast			
l	Line of Section 16 Town	ship 26-S Range	30-E , NMPM, EC	ddy County
1.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)			
	Name of Authorized Transporter of Cast El Paso Natural Gas Comp	nghead Gas 🗍 💮 or Dry Gas 🛣	P.O.Box 1492, El Paso	
	If we'll produces oil or liquids,	O 16 265 30E	Yes	4-7-81.
, 1 ,	If this production is commingled with COMPLETION DATA	that from any other lease or pool,	give commingling order number: New Well Workover Deepen	Plug Back Suine Resty, Diff. Resty
	Designate Type of Completion	Off Well Gas Well	X	
	Date Spudded	Date Compl. Ready to Pred.	Total Depth 12,262	P.B.T.D.
	5-13-80	12-16-80 Name of Producing Formation	Top O!l/Cas Fay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.) 3056 GR	Wolfcamp	11,105'	Depth Casing Shoo
	Perforations 11,105'-11,379' & 11,944	'_12 158'		12,262'
	11,105 -11,379 & 11,944	TUBING, CASING, AN	D CEMENTING RECORD	CENENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	500 SX C1-C
	26"	20"	299'	3000 sx Halli-Cl-C
	17½"	13 3/8"	3400' 4020'	900 sx HLW + 300 sx C1-1
	12¼"	9 5/8" 7 5/8"	11 816'	100 sx HLW + 150 sx C1-
	8 3/4"	T	of extractivery of total volume of load	oil and must be equal to or exceed top allo
7.	TEST DATA AND REQUEST FOOH, WELL	able for this d	epth or be for full 24 hours) Producing Mothed (Flow, pump, ga	
	Date First New Oil Run To Tanks	Date of Test	Producing Methes (Frem, Pamp, go	
	Longth of Test	Tubing Pressure	Cosing Pressure	Choke Size
	Actual Pred, During 7621	O11-8518.	Water - Bbls.	Gua-MCF
	GAS WELL		Bbls. Condensets/MMCF	Gravity of Condensate
	Actual Frod. Test-MCF/D	Longth of Toet 24 hrs	6	50
	492	Tubiny Proseure (Ehut-in)	Casing Pressure (Lhut-in)	Choke Size
	Teating Method (pitot, back pr.) Back Press.	5650	500	16/64
Ί.	CENTRICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION APR 2 1 1981	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above in true and compile to the best of my knowledge and belief.		APPROVED	
			SUPERVISOR, DISTRICT II	
			TITLE This form is to be filed	In compliance with RULE 1104.
	()c. Wilm) D.C. Helm			diovible for a newly diffled or deepen appended by a tabulation of the deviction of the deviction of the deviction of the deviction with RULE 111.
	(Sign	ilwe)	11	coordines with RULE 111.

All sections of thir form must be filled out completely for allowing new and recompleted volta.

FIR out only factions I, H. III, and VI for changes of owns will name or number, or transporter, or other such change of conditions.

Operations Manager

April 9, 1981

(Fills)

(Date)