...TE OF NEW MEXICO
...D MINERALS DEPARTMENT

Form C-104
Revised 10-1-78

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED
APR 19 1982
O. C. D.
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

...PORTER	OIL	✓
	GAS	
...TOR		✓

Richard C. Slack

Drawer 820, Pecos, Texas 79772

...n(s) for filing (Check proper box)

...well ☐
...mpletion ☐
...e in Ownership ☒

Change in Transporter of:
Oil ☒ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

...nge of ownership give name and address of previous owner: Dyad & Associates, P. O. Box 8425, Midland, TX 79703

...RIPTION OF WELL AND LEASE

...Name	Well No.	Pool Name, Including Formation	Kind of Lease (State, Federal or Fee)	Lease No.
Yates Federal	1	Welch (Delaware	Federal	38459

...ion

...t Letter D : 330 Feet From The FNL Line and 990 Feet From The FWL

...e of Section 21 Township 26S Range 27E , NMPM, Eddy County

...GNATION OF TRANSPORTER OF OIL AND NATURAL GAS

...of Authorized Transporter of Oil ☒ or Condensate ☐ — Address (Give address to which approved copy of this form is to be sent)
Permian Corporation — P. O. Box 3119, Midland, TX 79701

...of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ — Address (Give address to which approved copy of this form is to be sent)
TSTM

...l produces oil or liquids, ...ocation of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					No	

...production is commingled with that from any other lease or pool, give commingling order number:

...PLETION DATA

...signate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Res.
	X							

...Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
6/4/80	9/20/80	2500'	2210'
...tions (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3228'GL	Delaware	2116'	2180'
...ctions	2373-2375,2388-2392,2410-2414		Depth Casing Shoe
2116-2120,2285-2287, 2289-2292,2352-2355,2357-2359,2365-2368			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8 5/8"	100'	35 Sacks Cement
6 3/4"	4 1/2"	2460'	425 Sacks Cement
	2 3/8"	2180'	

...DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

...WELL

...First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
...h of Test	Tubing Pressure	Casing Pressure	Choke Size
...l Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

Posted ID-3 Change Operator & Transporter 4-30-82

...WELL

...l Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
...ng Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

...IFICATE OF COMPLIANCE

...by certify that the rules and regulations of the Oil Conservation ...ion have been complied with and that the information given ...e is true and complete to the best of my knowledge and belief.

R C Slack
(Signature)

Operator
(Title)

March 25, 1982
(Date)

OIL CONSERVATION DIVISION

APPROVED APR 28 1982, 19

BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.