

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	5. Lease Designation and Serial No. NM-38459
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., of Survey Description) 330' FNL & 990' FWL of Section 21-T26S-R27E (Unit D, NWNW)	8. Well Name and No. Yates Federal #1
	9. API Well No. 30-015-23318
	10. Field and Pool, or Exploratory Area Welch Delaware
	11. County or Parish, State Eddy Co., NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Part ID-2
7-21-95
P+H

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-25-95 - Notified Jim Amos with BLM - Carlsbad of commencing plugging operations. Moved in and rigged up pulling unit. Rigged up wireline. TIH and set 4-1/2" CIBP at 2066' and capped with 5 sacks of "C" cement. Estimate top of cement at 1996'. Rigged down wireline. TIH with 2-3/8" tubing to 1950'. Spot 31 barrels plug mud from 1950' to surface. POOH with tubing to 1400'. Spot a 35 sack Class C cement plug from 1400-1000' (in 4-1/2" casing). POOH with tubing to 150'. Spot a 15 sack Class C cement plug from 100' to surface. POOH. Laid down tubing. Nippled down BOP. Cleaned location. Installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed May 24, 1995.

RECEIVED

Approved as to plugging of the well bore
Liability under bond is retained until
surface restoration is completed.

JUL 10 1995

OIL CON DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein Title Production Clerk Date May 30, 1995

(This space for Federal or State office use)

Approved by (ORIG SCD.) JOE G. LARA Title PETROLEUM ENGINEER Date 7/7/95
Conditions of approval, if any: