				C. COMMISSION	+		
Form 3160-	5		Drawer Artesi		For	u approved.	
[November]	083)	UNITED STA	\TES ^{artes1}	SUBMIT IN TRIPLIC.	ATE• Bud Exp	get Burcau No. 1 ires August 31.	004-0135
(Formerly 9	-331) DEPA	RTMENT OF TH	IE INTERI	OR verse, side) - IVED	D PE- 5. LEASE	DESIGNATION AND	BRIAL NO
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(Do	not use this form for	Proposals to drill or to d		VIN WELLS			· · · ·
	Use "AP	PLICATION FOR PERMI	T" for such pro	ick to a different reservoit.	'891		
011. F				0.1 P.		GREEMENT NAME	
WELL L	WELL OTE	see Salt Water	Disposal W	PECEIVED			
. NAME OF		/			8. FARM C	R LEASE NAME	
	CRW-SWD, Inc.	<u>/</u>			Fede	ral AZ	
	OF OPERATOR			DEC 22 '8			
LOCUDION	<u>2.0. Drawer 99</u>	94 <u>Midland</u> ,	<u>TX 79702</u>		1 I		
See also a At surfac	pace if below.	tion clearly and in accord	lance with any S	itate requirements.*	10. FIELD	AND POOL, OR WILL	CAT
	-			O. C. D. ARTESIA, OFF	NCE Unde	esignated	•.
i	2080' FSL & 66	50' FEL		ARTEDIA	11. SEC., 2	T. R., M., OR BLE. AN	10
4. PERMIT N	0.	16 PERVANALA	how what		Sec2), <u>T-26-</u> S, F	R-30-E
		15. ELEVATIONS (S	now waether br, l	RE, GR, etc.)	12. COUNT	T OR PARISH 18.	STATE
					Eddy		IM
6.	Chec	k Appropriate Box Ti	o Indicate Na	iture of Notice, Report,	or Other Data		d.
		INTENTION TO :	1		BARQUENT REPORT		-
TRET WA	TER SHUT-OFF		r1	601		OF :	
FRACTUR		PULL OR ALTER CASE	· []	WATER SHUT-OFF		REPAIRING WELL	X
BHOOT OF]	MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CASING	
REPAIR W		ABANDON* Change plans		SHOOTING OR ACIDIZING		ABANDONMENT [®]]]
(Other)		CHANGE PLANS		(Other)			
				INUTE: REDORT PE			
7. DESCRIBE	ROPOSED OR COMPLETE	D OPERATIONS (Clearly sta		(NOTE: Report re: Completion or Rec	suits of multiple completion Report	and Log form.)	
7. DESCRIBE propose nent to	"ROPOSED OR COMPLETE d work. If well is di this work.) *	D OFERATIONS (Clearly sta irectionally drilled, give s	i j j ite all pertinent ubsurface locatio	details, and give pertinent d ns and measured and true ve	ates, including es	and Log form.) timated date of st all markers and z	arting apy
				details, and give pertinent d ns and measured and true ve	ates, including es ertical depths for	and Log form.) itimated date of st all markers and z	arting any ones perti-
2-04-89	Rigged up we	ell unit (Baber)	. Tried	details, and give pertinent d ns and measured and true ve	ates, including es	and Log form.) timated date of st all markers and g	arting any ones perti-
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*See Instructions on Reverse Side