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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

RECEIVED
OCT 19 '87

Q. C. D.
ALBUQUERQUE, OFFICE

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. NM 22998
7. Unit Agreement Name Gulf Federal
8. Farm or Lease Name GULF FEDERAL
9. Well No. 1
10. Field and Pool, or Wildcat Welch (Delaware)
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator R. C. Slack
3. Address of Operator Box 953, Midland, Texas 79702	4. Location of Well UNIT LETTER H, 1650 FEET FROM THE N LINE AND 330 FEET FROM THE E LINE, SECTION 20 TOWNSHIP 26-S RANGE 27-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3255' GL	16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1). 9-23-87: 4-1/2" casing, depth to bottom drill pipe - 2225', 20 sx cement, slurry vol. - 26.4, calculated top of plug 1935', measured 1946', slurry wt. 14.8, PP cement.
- (2). 9-24-87: 4-1/2" casing, depth to bottom drill pipe - 1297', 20 sx cement, slurry vol. - 26.4, calculated top of plug 1008', slurry wt. 14.8, PP cement.
- (3). 9-24-87: 4-1/2" casing, depth to bottom drill pipe - 151', 20 sx cement, slurry vol. - 26.4, calculated and measured top of plug surface, slurry wt. 14.8, PP cement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Agent DATE 9-15-87

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: