

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐ well well
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
P. O. Box 68 Hobbs, NM 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2310' FNL & 735' FEL, Sec. 8
AT TOP PROD. INTERVAL: (Unit H, SE/4, NE/4)
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE

11952

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal BH

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Wildcat Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

8-26-23

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

4468.2 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 6-29-80, Abbott Bros. Drilling Co. (Rig #7) spudded a 17-1/2" hole at 10:00 a.m. Drilled to a TD of 300' with cable tools and then moved in rotary rig at 11:00 a.m. 7-7-80. Drilled to a TD of 527' and ran 48# H40 13-3/8" casing set at 527'. Cemented with 525 SX Class C cement with 2% CACL. Plugged down at 1:00 p.m. 7-9-80. Circulated 10 SX. WOC 21 hr. Tested casing with 1200# for 30 min. Test OK. Reduced hole to 12-1/4". Resumed drilling.

0+5-USGS-A 1-Hou 1-Susp 1-LBG

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Bob Davis TITLE Admin. Analyst DATE 7-16-80

(This space for Federal or State office use)

ACTING DISTRICT ENGINEER

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

DATE

JUL 17 1980