

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug wells in different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐ **DEC 19 1980**
2. NAME OF OPERATOR
Exxon Corporation ☒ **O. C. D.**
3. ADDRESS OF OPERATOR
P.O. Box 1600 Midland, TX 79702 **ARTESIA, OFFICE**
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FEL and 660' FNL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: **UL-A**
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒
(other)

SUBSEQUENT REPORT OF:

- ☐ **DEC 16 1980**
☐
☐
☐
☐
☐
☐ **U.S. GEOLOGICAL SURVEY**
☐ **ARTESIA, NEW MEXICO**
☐

5. LEASE
NM 22628
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Milepost Federal Com. #2
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Undesignated Morrow
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 31, T26S, R26E
12. COUNTY OR PARISH
Eddy
13. STATE
NM
14. API NO.
KB 3537'
15. ELEVATIONS (SHOW DF, KDB, AND WD)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following procedure was verbally approved by Peter Chester (USGS) 12/5/80.

1. Set a blanking plug in Model "D" packer with wireline.
2. Sting out of packer and circulate hole with mud consisting of 25# sx. salt gel per 100# 9.5# brine and use this fluid as working fluid.
3. Spot 5 sx. Class "C" cmt. plug on top of packer.
4. Pull up and spot a 20 sx (100') Class "C" cmt. Plug from 6400' to 6300'.
5. Pull tubing.
6. Determine freepoint of 5½" csg. (T.D.C. calc. at 5950' at 60% efficiency). Cut and pull csg.
7. RIH with tbg. and spot 130 sx. (150') Class "C" cmt. Plug across csg. cut. Tag top to verify location.
8. Spot 100 sx. (150') Class "C" cmt. Plug from 5210' to 5060' (across 8 5/8" csg. seat).
9. Spot 15 sx. Plug at surface.
10. Install dry hole marker.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED E.E. Holthamp TITLE Sr. Accountant DATE 12/15/80

(This space for Federal or State office use)

APPROVED BY (Orig. Sgd.) PETER W. CHESTER TITLE ACTING DISTRICT ENGINEER DATE DEC 17 1980
CONDITIONS OF APPROVAL, IF ANY: