

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

NM OIL CONS COMMISSION

Drawer DD

Artesia, NM 88210

Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-02860

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Poker Lake Unit

8. Well Name and No.

Poker Lake Unit #49

9. API Well No.

30-015-23430

10. Field and Pool, or Exploratory Area

Big Sinks (Morrow)

11. County or Parish, State

Eddy County, New Mexico

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Bass Enterprises Production Co.

3. Address and Telephone No.

P. O. Box 2760 Midland, Texas 79702-2760 (915) 683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 990' FWL, Unit Letter E, Section 17,
T-24-S, R-30-E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Install Packer for Casing Integrity Test
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On March 16, 1995, this well failed a scheduled casing integrity test due to communication between the casing and tubing. Bass proposes setting a packer above the liner top and testing the casing as follows:

- Contact BLM-Carlsbad 48 hours in advance at (505) 887-6544.
- MIRU PU, blow well down, kill well if necessary. ND wellhead, install 3000 psi manual BOP, unlatch from Otis WB permanent pkr @ 13,800'. POH with 2-3/8" N-80 4.7# ABC modified tbg, LD pkr seal assembly.
- PU S.N. and Baker 7" Model "R" double grip pkr slip for 2-3/8" x 7-1/8" to 26# csg. RIH on 2-3/8" N-80 ABC modified tbg hydrotesting tbg above the slips. Swing pkr @ +11,100' (above liner top @ 11,182').
- RU pump truck with chart, fill csg capacity with pkr fluid. ND BOP, NU wellhead, set pkr and fill csg. Run casing integrity and bradenhead tests.
- RDMO pump truck and pulling unit.

RECEIVED

MAY - 9 1995

OIL CON. DIV.
DIST. 2

Z 112 327 752 - BGH:PGO

14. I hereby certify that the foregoing is true and correct

Signed Keith E. BUCY Title DIVISION PRODUCTION SUPT.

Date 4/7/95

(This space for Federal or State office use)

Approved by (ORIG. SCD) JOE G. LARA

Title PETROLEUM ENGINEER

Date 5/5/95

Conditions of approval, if any: